



Phase 3 Proceedings Under Bitumen Conservation Requirements and Applications for Approval to Produce Gas in the Athabasca Wabiskaw-McMurray Area

May 31, 2004

ALBERTA ENERGY AND UTILITIES BOARD

Decision 2004-045: Phase 3 Proceedings Under Bitumen Conservation Requirements and Applications for Approval to Produce Gas in the Athabasca Wabiskaw-McMurray Area

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**PHASE 3 PROCEEDINGS UNDER BITUMEN
CONSERVATION REQUIREMENTS AND
APPLICATIONS FOR
APPROVAL TO PRODUCE GAS IN THE
ATHABASCA WABISKAW-MCMURRAY AREA**

**Decision 2004-045
Proceeding No. 1333566**

**Applications No. 1067996, 1290220,
1294457, and 1299696**

1 DECISION

Having considered the evidence submitted at the hearing, the Alberta Energy and Utilities Board (EUB/Board) decides that gas production from certain intervals within the Wabiskaw Member of the Clearwater Formation and from the McMurray Formation (Wabiskaw-McMurray) be shut in or allowed to produce as set out in [Tables 1 and 2](#), attached. Gas production from those intervals required to be shut in must be shut in by July 1, 2004.

The above decision results in the following considerations and requirements:

- 1) The Board recognizes that some unusual circumstances may arise as a result of the above decision and, therefore, it may be appropriate for the Board to grant relief from some of its regulatory requirements. For example, there are requirements related to the suspension and abandonment of wells, pipelines, and other field facilities and requirements pertaining to long-term inactive wells that can trigger liability management considerations. Therefore, the Board is prepared to consider requests for relief from such requirements.
- 2) In overlapping gas pools where one pool is allowed to produce and another is required to be shut in, there must be segregation between the pools in all wellbores or both pools must be shut in. In order to demonstrate segregation in the wellbore, zonal segregation tests shall be conducted and submitted to the EUB in accordance with Section 11.150(1) and (2) of the [Oil and Gas Conservation Regulations](#) to confirm that segregation has been established between a pool that is permitted to produce gas and a pool that is not permitted to produce gas.

2 PROCEEDING, APPLICATIONS, AND HEARING

2.1 Proceeding No. 1333566

See *EUB General Bulletin (GB) 2003-28: Bitumen Conservation Requirements, Athabasca Wabiskaw-McMurray* for the background on this matter.

A hearing was held for the purpose of considering submissions respecting the production status of gas-bearing intervals in oil sands areas as discussed in *GB 2003-28*. On January 26, 2004, in accordance with *GB 2003-28*, an EUB staff submission group (SSG) submitted recommendations to continue or vary the production status of gas zones within wells subject to *GB 2003-28*. Parties that disagreed with the recommendations notified the Board by February 9, 2004, of the wells and associated intervals (the contested intervals) for which they wished to present a case at the hearing.

2.2 Applications No. 1067996, 1283132, 1290220, 1294457, and 1299696

The Board also considered the following applications or portions of applications pursuant to Section 3(4) of the *Oil Sands Conservation Regulation* for the approval of gas production:

| Application No. | Applicant | Well | Formation and/or interval |
|-----------------|--------------------------|--|---|
| 1067996 | Paramount Resources Ltd. | 00/08-33-076-05 W4 00/06-35-076-05 W4 | Wabiskaw and McMurray |
| 1290220 | Paramount Energy Trust | 00/05-01-081-09 W4 | McMurray (447.5 and 448.5 metres kelly bushing) |
| 1294457 | Paramount Energy Trust | 00/11-01-081-11 W4 | Wabiskaw and McMurray A |
| 1299696 | EnCana Corporation | 00/08-13-072-06 W4 | Wabiskaw and McMurray |

Stylus Exploration Inc. withdrew Application No. 1283132 prior to the hearing.

The public hearing was held from March 10 to April 1, 2004, before Board Member J. D. Dilay, P.Eng. (Presiding Member) and Acting Board Members C. A. Langlo, P.Geol. and G. D. Williams, Ph.D., P.Geol. Parties that attended the hearing are listed in [Appendix 1](#).

3 ISSUE

The Board considers the issue to be whether or not gas is associated with potentially recoverable bitumen in the contested or applied-for intervals and whether gas production from those intervals should be shut in or allowed to produce. Decisions on this issue were made on a pool basis, as set out in the notice of hearing, except for those wells that contain intervals that were approved for production or were not required to be shut in by *Decision 2003-023*.¹ Those wells will be dealt with at a subsequent hearing.

It should be noted that while this decision has made changes to some of the pool designations that resulted from the regional geological study (RGS) described in *Report 2003-A*,² new pool orders have not yet been issued. The pools referred to in Tables 1 and 2 are the EUB's designated pools prior to these pooling changes. The EUB will issue new pool orders on July 1, 2004.

4 ADMINISTRATIVE AND PROCEDURAL MATTERS

During the course of the hearing, some of the participants raised concerns about the Board's authority to conduct the proceeding, the procedures used by the Board, and the possibility of bias. Other participants presented views to the contrary. The following paragraphs summarize and provide the Board's views on those concerns.

4.1 Authority for the Proceeding

As stated above in Section 3, the purpose of the proceeding was to identify where gas was associated with potentially recoverable bitumen. Generally speaking, the Board is responsible for

¹ *Decision 2003-023: Chard Area and Leismer Field, Athabasca Oil Sands Area—Applications for the Production and Shut-in of Gas*, March 18, 2003.

² *Report 2003-A: Athabasca Wabiskaw-McMurray Regional Geological Study*, December 31, 2003.

management of all energy resources and has exclusive jurisdiction under Alberta's energy statutes to address conservation issues. Subsection 2(c) of the *Energy Resources Conservation Act (ERCA)* provides that one of the purposes of the Act is "to effect the conservation of, and to prevent the waste of, the energy resources of Alberta." Subsection 3(5) of the *Oil Sands Conservation Regulation* states

Where it appears to the Board that the ultimate recovery of crude bitumen in the oil sands strata may be affected by gas production, the Board may, on its own initiative or on application by an affected party, make any order or direction it considers necessary to effect the conservation of the crude bitumen in any particular case.

The Board therefore has both a general and a specific duty to prevent the waste of and effect the conservation of crude bitumen in the oil sands area.

[Section 16 of the ERCA](#) provides that the Board, in the performance of the duties and functions imposed on it by that Act and by any other Act, may do all things that are necessary for or incidental to the performance of any of those duties or functions. The Board therefore also has the authority to do all things necessary to prevent the waste of and effect the conservation of crude bitumen in the oil sands area.

4.2 Procedures Adopted by the Board

The procedures adopted by the Board in this proceeding are set out in the letters and other written directives listed in [Appendix 2](#) and can be summarized as an expedited hearing process in which the Board set parameters on parties' evidence, the examination and cross-examination of witnesses, and the time afforded for argument. In the Board's view, an expedited hearing process was needed because Wabiskaw-McMurray gas pools in the area of concern are generally at an advanced state of depletion and immediate action is required to mitigate further risk to bitumen recovery. Also, the Board continues to believe that the depressuring of gas zones that are associated with potentially recoverable bitumen poses an unacceptable risk to the bitumen resource. The Board believes that a protracted omnibus hearing, a long series of shorter hearings, or any combination thereof would not address the issues identified by the Board within the timeframe needed to ensure the conservation of the bitumen resource.

Some parties questioned the urgency expressed by the Board and raised concerns about the expedited hearing process. At least one party indicated that gas pool pressures could be reduced to as low as 400-600 kilopascals (kPaa) before gas production posed an urgent risk to potentially recoverable bitumen. The Board disagrees. While the Board has in previous decisions identified reservoir pressures at or below which bitumen recovery may not be feasible, the Board does not view gas production from pools with pressures exceeding bitumen sterilization pressures as a risk-free proposition. The Board concluded in [Decision 2000-22](#)³ that minimizing gas zone depressuring better ensures successful steam-assisted gravity drainage (SAGD) operations in terms of maximizing resource recovery and minimizing the cost and technical difficulty of lifting SAGD fluids. In [Decision 2003-23](#), the Board confirmed that where gas is associated with bitumen, gas zone depressuring should be kept to a minimum to better ensure successful SAGD operations.

³ [Decision 2000-22](#): *Gulf Canada Resources Limited Request for the Shut-in of Associated Gas, Surmont Area*, March 30, 2000.

A number of parties argued that the Board did not have the power to make an interim decision because the Board did not have the “corollary power” in any subsequent final decision on the matter to revisit the period between the interim decision and the final decision. This argument was based on the decision in *Bell Canada v. Canada (Canadian Radio-Television and Telecommunications Commission)* ([1989] 1 S.C.R. 1722), which is a case dealing with an interim rate increase granted by the commission. In the Board’s view, the “corollary power” principle set out in the *Bell Canada* decision does not apply in this case, where the issue is the conservation of a resource, not the fixing of tolls and tariffs. The Court in *Bell Canada* referred to the “regulatory scheme established by the Railway Act and the National Transportation Act” as providing powers “for the purpose of ensuring that telephone rates and tariffs are, at all times, just and reasonable.” That is not the regulatory scheme or the purpose of this proceeding. The purpose of this proceeding is the conservation of Alberta’s energy resources.

4.3 Bias

Concerns were raised that a reasonable apprehension of bias existed. A number of factors were cited as the basis for this concern, including the participation of certain Board members in the development of the bitumen conservation requirements, the participation of certain SSG members in the development of the bitumen conservation requirements, the participation and roles of certain SSG members in previous hearings, and the participation and roles of Board counsel and SSG counsel in previous hearings. In the Board’s view, these concerns were based on a belief that this proceeding was an extension of previous proceedings or initiatives of the Board on the matter of bitumen conservation. That is not the case. This proceeding stands separated from previous Board hearings and from the consultation process that culminated in the issuance of *GB 2003-28* on July 22, 2003. In any event, the Board is satisfied that nothing in the concerns parties raised during the proceeding would cause a reasonable and right-minded person, viewing the proceedings realistically and practically, to conclude that more likely than not the Board would not decide matters fairly.

4.4 Argument of Paramount

In its final argument, Paramount Energy Operating Corp. said that the Board could deal with the issue by recommending to the Government of Alberta that it purchase the gas that the Board intended to order be shut in. While the Board will not make any recommendations, the Board will draw this proposal to the attention of the Government to ensure that it is aware of it.

5 VIEWS OF THE BOARD

In reaching its decisions, the Board has had regard for the evidence and testimony submitted at the hearing. Although the Board has typically summarized the evidence and views of the hearing participants in its decision reports, it has not done so in this report in order to be able to release its decision report at the earliest possible time, recognizing the urgency of the matter. The full record of the proceeding, including the submissions and transcripts, are publicly available through the Board’s offices.

5.1 Potentially Recoverable Bitumen

EUB *Interim Directive (ID) 99-1: Gas/Bitumen Production in Oil Sands Areas—Application, Notification, and Drilling Requirements* defines potentially recoverable bitumen as

bitumen in oil sands that has a minimum thickness of 10 metres with a minimum bitumen saturation of 50 per cent. Consideration must also be given to the volume of the bitumen encountered, the geological depositional environment, the presence of associated water zones, and the available well control.

The SSG introduced the concept of accommodation space to reflect the aspects of geological depositional environment and available well control, noted above. The Board notes that participants in the proceeding expressed concern that insufficient opportunity was provided to test the new concept presented by the SSG, but believes that the criteria used are consistent with the intent of the definition of potentially recoverable bitumen noted above.

The Board is satisfied that at the present time the 10 metre (m) thickness criterion is an appropriate cutoff to apply to the McMurray bitumen pay. The SSG recommended modifying the thickness criterion for the Wabiskaw zone such that an average bitumen thickness of greater than 15 m with no water interbedded within the bitumen interval would be required in order to warrant shut-in of associated gas. The Board accepts that the Wabiskaw sands in the northern portions of the study area (Ells and Tar Fields) are of a more regional, marine nature than those in the Kirby area to the south and, therefore, have a more consistent thickness because of the environment in which they were deposited. The Board accepts that the potential for the development of commercial projects may be reduced in this type of reservoir. For the purposes of this decision, the Board agrees that gas production should be allowed in Ells and Tar where the average thickness of Wabiskaw bitumen pay is less than 15 m and a regionally correlatable mudstone separates the Wabiskaw from the underlying McMurray.

The Board also agrees that Wabiskaw sands in southern portions of the study area (Kirby Field) may be valley fill in nature and are thus more similar to the McMurray in their depositional setting. The Board therefore concludes that the same 10 m thickness cutoff used for the McMurray should be applied to the Wabiskaw in the Kirby Field.

Although *ID 99-1* defines potentially recoverable bitumen as having a 50 per cent pore volume saturation of bitumen, the Board has historically relied on a 6 weight per cent cutoff. The Board recognizes that 6 weight per cent bitumen is equal to 50 per cent pore volume saturation at 27 per cent porosity and that, as the porosity increases, 6 weight per cent represents bitumen saturations less than 50 per cent. The Board acknowledges the concerns expressed by Canadian Natural Resources Limited (CNRL), EnCana, and Paramount that this calculation has the potential to overstate the volume of potentially recoverable bitumen in both the Wabiskaw and the McMurray. However, the Board is satisfied that based on the mapping comparisons for the three areas presented by the SSG, there is limited change in the position of the 10 m net pay contour regardless of whether a pore volume or weight per cent cutoff is used. On this basis, the Board is satisfied that the regional bitumen pay map submitted as part of the RGS serves as an adequate proxy for a map based on 50 per cent pore volume. While the Board acknowledges that there may be areas where the difference could impact the edge of the potentially recoverable bitumen, it is not aware of any gas intervals under consideration in this proceeding that would be impacted by any such difference.

The SSG defined accommodation space as the amount of vertical thickness of the stratigraphic interval that has the potential to be sand bearing and therefore to contain potentially recoverable bitumen in the vicinity of a wellbore. It further defined net bitumen accommodation space as the thickness of the stratigraphic interval, excluding top gas, top water, and bottom water. The Board accepts that the concept of accommodation space provides a reasonable interpretation of the

potential for bitumen to exist in sands deposited in a fluvial/estuarine setting where the existing well control is insufficient to closely define the extent and thickness of the sands. The Board accepts that where channel deposits have the potential for bitumen thicknesses of greater than 20 m to occur (i.e., accommodation space), while having less than 10 m of net bitumen in the wellbore, a significant degree of risk to potentially recoverable bitumen is likely and the associated gas intervals should be shut in. The Board is satisfied that given the existing drilling density, the nature of the sediments containing the bitumen, and the need for conservation, it is necessary in some cases to protect bitumen that is not clearly identified but is nevertheless expected to exist in the channel deposits.

The Board notes that Nexen Canada Ltd. and Petro-Canada both indicated that the criteria used by the SSG for accommodation space were not sufficiently restrictive. The Board also notes that a number of the gas producers indicated that the use of accommodation space was either inappropriate or not properly supported by evidence and analysis. The Board is of the opinion that the criteria, as described previously, are reasonable to apply at this time in order to protect the potentially recoverable bitumen.

The Board accepts the use of 20 m of accommodation space as an appropriate cutoff for the McMurray channel sands and for the Wabiskaw sands in the Kirby area, where the environment of deposition appears to be similar in character to the McMurray sands.

Although the Board considered the evidence concerning bitumen present in the area of the gas pools under contention, it primarily used the RGS mapping of bitumen to assess whether or not the gas pools were associated with potentially recoverable bitumen.

With respect to the effect of top and bottom water on potentially recoverable bitumen, the Board agrees with the SSG that without detailed knowledge of the characteristics of the water and bitumen zones, the degree of impact on SAGD recovery is not known and that this detailed knowledge can only be obtained with the dense drilling that occurs when the commercial viability of a bitumen zone is assessed.

5.2 Pooling

The Board reviewed the geological and engineering evidence submitted in its consideration of gas pooling and regions of influence. For the purpose of this proceeding, the Board has modified pooling only where, in its view, it would make a difference to the production status of contested intervals. The Board did not attempt to modify the pooling if the Board judged that gas is associated with potentially recoverable bitumen, regardless of whether the gas may be in one pool or several separate pools.

The Board acknowledges that there are significant limitations to the use of pressure data in determining gas pooling in the areas under consideration. These limitations are due to both the quantity and quality of the pressure data, including the lack of historical pressure data, commingling of production and pressure measurements from different stratigraphic intervals, insufficient shut-in times and, in some cases, the use of surface pressures. The Board found very few cases where the pressure data were sufficiently definitive to base pooling decisions upon. In most cases, the Board relied more on geological data than on pressure data.

The Board acknowledges that the RGS established several very large and complex gas pools, particularly the Hardy Wabiskaw-McMurray A, the Kirby Wabiskaw-McMurray A, and the

Leismer Wabiskaw-McMurray A pools. In these three cases, for the purposes of this proceeding, the Board has made only one change to the RGS pooling, that being to remove a portion of the Wabiskaw C sand interval in the Hardy Wabiskaw-McMurray A Pool, resulting in a number of wells being allowed to produce from that interval.

5.3 Lateral Continuity of Mudstones and Shales

The Board accepts that the McMurray A2 and B2 mudstones and the Wabiskaw A, C, and D shales are laterally continuous and serve as barriers to pressure communication where they are at least 0.5 m thick. These stratigraphic units were previously interpreted and reported on in [Decision 2003-23](#).

The Board accepts that the geophysical well log characteristics used in the RGS generally provide a consistent tool for the identification of these mudstones and shales. The Board has identified the presence of one or more mudstones/shales on the basis of these criteria in a number of wells where they were not recognized by the RGS. Where these mudstones/shales extend throughout the entire region of influence of a gas pool, protecting the underlying bitumen, the pool is allowed to produce. These changes are reflected in the decisions in Table 2.

A number of participants argued that mudstones/shales other than those proposed by the SSG may provide an effective barrier to communication over the region of influence of a gas pool. The Board accepts that where such units have characteristics comparable to the mudstones described above and used in the RGS, they could be considered as barriers to communication.

The Board continues to recognize that well logs may not be definitive in determining mudstone/shale thickness and character. Given that there are insufficient core data available, however, the Board is satisfied that the application of consistent criteria to well log evaluation is the most effective tool for recognition of regional mudstones and shales.

The Board notes that the edges of the regional mudstones/shales, as presented on the RGS and SSG maps, are the 0.5 m thickness contour. The Board also notes that the mudstones/shales generally extend beyond this arbitrary edge as drawn, but with a reduced thickness. The Board further notes that the SSG did not propose any setback from the arbitrary edge of the mudstone/shale unit for gas intervals that it recommended be permitted to produce. The Board recognizes the concerns expressed by Nexen and Petro-Canada about intervals in wells that are close to the edge of the mudstone/shale units, and it agrees with the need for caution in allowing gas to be produced in areas where there is potentially recoverable bitumen. However, at this time the Board sees no need to shut in intervals where, based on existing data, the pool has a mudstone/shale unit meeting the RGS criteria separating the gas from potentially recoverable bitumen throughout the entire region of influence.

6 CONCLUSIONS

For the reasons set forth in this decision report and in Tables 1 and 2, which form part of the decision, the Board concludes the following:

- Gas is associated with potentially recoverable bitumen in the intervals listed in Table 1. Gas production from each of those intervals must be shut in by July 1, 2004.

- Gas is not associated with potentially recoverable bitumen in the intervals listed in Table 2. Gas production from those intervals is therefore approved.

The tables include the reason(s) the Board has for its decision for each interval.

The Board notes that in a decision dated February 26, 2004, the Alberta Court of Appeal granted EnCana and CNRL leave to appeal the Board's decision to include wells dealt with in *Decision 2003-23* as part of this proceeding. The Court of Appeal also ruled that this proceeding is "stayed only with respect to the EnCana and CNRL wells which were considered in [*Decision 2003-23*] pending disposition of the appeal." The Board understands that the Court of Appeal's stay order relates to the particular perforated intervals that were the subject of *Decision 2003-23*. The Board notes that it considered in this proceeding intervals that are in the same wellbores as the particular perforated intervals dealt with in *Decision 2003-23*. The Board's understanding of the Court of Appeal's stay order is that it applies only to the particular perforated intervals dealt with in *Decision 2003-23* and does not extend to other intervals in the same wellbores.

An order giving effect to the Board's decision will be issued in due course.

Dated in Calgary, Alberta, on May 31, 2004.

ALBERTA ENERGY AND UTILITIES BOARD

<original signed by>

J. D. Dilay, P.Eng.
Presiding Member

<original signed by>

C. A. Langlo, P.Geol.
Acting Board Member

<original signed by>

G. D. Williams, Ph.D., P.Geol.
Acting Board Member

APPENDIX 1 THOSE WHO APPEARED AT THE HEARING

Principals and Representatives
(Abbreviations used in report)

Witnesses

Bonavista Energy Trust

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D. MacKinnon

P. K. Bostwick, P.Geol.

BP Canada Energy Company

A. L. McLarty, Q.C.

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Calpine Canada Resources Company

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Canadian Natural Resources Limited (CNRL)

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J. MacTaggart

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J. J. Waterfield, P.Geol.

ConocoPhillips Canada Resources Corp.

R. Block

Devon Canada Corporation and

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of Petrel Robertson Consulting
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(continued)

APPENDIX 1 THOSE WHO APPEARED AT THE HEARING (continued)

Principals and Representatives
(Abbreviations used in report)

Witnesses

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D. Todesco

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B. Hughes, P.Geol.,
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Japan Canada Oil Sands Limited
B. Harschnitz

Nexen Canada Ltd. (Nexen)
R. Block
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(continued)

APPENDIX 1 THOSE WHO APPEARED AT THE HEARING (concluded)

Principals and Representatives
(Abbreviations used in report)

Witnesses

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Stylus Exploration Inc.

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G. W. Dilay, P.Eng.

E. E. Smith, P.Eng.

K. Fisher

APPENDIX 2 LIST OF LETTERS DESCRIBING THE PHASE 3 HEARING PROCESS

- 1) Letter dated February 25, 2004: time allocations for cross-examination of SSG and preliminary hearing schedule.
- 2) Letter dated March 12, 2004: time allocations for cross-examination of parties that follow SSG.
- 3) Letter dated March 16, 2004: revised time allocations for cross-examination of parties that follow SSG.
- 4) Letter dated March 25, 2004: time allocations for argument portion of hearing.

Legend for Decision 2004-045 Tables 1 and 2

Decision Code

PRB - Potentially recoverable bitumen present
RMA - Regional mudstone/shale absent
RMP - Regional mudstone/shale present
PSD - Pressure data support decision
ACC - Accommodation space present
NPRB - No potentially recoverable bitumen
PC - Pooling change, wells pooled differently than RGS

Note

PRB or RMA applies over the entire region of influence. For example, if a regional shale is present in one well but not in another well in the same pool, the code PRB or RMA is applied to all wells in the pool, as this is the reason for the shut-in of the pool.

Company abbreviations

| | |
|--------------|--------------------------------------|
| ANADARKO | ANADARKO CANADA CORPORATION |
| BAAY LAND | BAAY LAND CONSULTANTS LTD. |
| BP | BP CANADA ENERGY COMPANY |
| CALPINE | CALPINE CANADA RESOURCES COMPANY |
| CANNAT | CANNAT RESOURCES INC. |
| CNRL | CANADIAN NATURAL RESOURCES LIMITED |
| DEVON AOG | DEVON AOG CORPORATION |
| DEVON ARL | DEVON ARL CORPORATION |
| DEVON | DEVON CANADA CORPORATION |
| ENCANA | ENCANA OIL & GAS CO. LTD. |
| ENCANA C. | ENCANA CORPORATION |
| FIRST | FIRST CHICAGO INVESTMENT CORPORATION |
| GULF | GULF CANADA LIMITED |
| HUSKY | HUSKY OIL OPERATIONS LIMITED |
| ISH | ISH ENERGY LTD. |
| IMPERIAL | IMPERIAL OIL RESOURCES LIMITED |
| NEXEN | NEXEN CANADA LTD. |
| NORTHSTAR | NORTHSTAR ENERGY CORPORATION |
| OPTI | OPTI CANADA INC. |
| PARAMOUNT | PARAMOUNT RESOURCES LTD. |
| PET | PARAMOUNT ENERGY OPERATING CORP. |
| PETRO-CANADA | PETRO-CANADA |
| PRIMEWEST | PRIMEWEST ENERGY INC. |
| SHELL | SHELL CANADA LIMITED |
| STYLUS | STYLUS EXPLORATION INC. |
| SUNCOR | SUNCOR ENERGY INC. |
| SUPERMAN | SUPERMAN RESOURCES INC. |
| TALISMAN | TALISMAN ENERGY INC. |
| VIKING | VIKING ENERGY LTD. |

Table 1. Wabiskaw-McMurray Intervals Denied for Gas Production

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision | | |
|---------------------|-------------|---------------------|---------------|---------------------|------------------------|-----------|---------------------|-----|----------|
| CHARD | MCMURRAY P | 00/10-27-080-06W4/0 | 246.9 | 256.9 | McM Channel | CNRL | PC, PRB, RMA | | |
| | | 00/11-28-080-06W4/0 | 284.2 | 295.8 | McM Channel | CNRL | PC, PRB, RMA | | |
| | | 00/11-34-080-06W4/0 | 249.5 | 260.0 | McM Channel | CNRL | PC, PRB, RMA | | |
| | MCMURRAY VV | 00/07-13-080-07W4/0 | 310.2 | 319.5 | McM Channel | CNRL | PRB, RMA | | |
| | | 00/07-14-080-07W4/0 | 327.8 | 328.5 | McM Channel | CNRL | PRB, RMA | | |
| CLYDEN | MCMURRAY W | 00/07-25-075-13W4/0 | 507.0 | 513.0 | McM Channel | VIKING | PRB, RMA | | |
| | MCMURRAY Y | 00/11-30-076-12W4/0 | 496.8 | 501.5 | McM Channel | CNRL | ACC | | |
| CORNER | MCMURRAY A | 00/05-31-080-09W4/0 | 416.0 | 418.5 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/12-32-080-09W4/0 | 418.0 | 421.0 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/10-36-080-10W4/0 | 418.0 | 420.0 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/14-04-081-09W4/0 | 425.5 | 427.5 | McM A1 Seq | PET | PRB, RMA | | |
| | | 02/14-04-081-09W4/0 | 427.0 | 428.0 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/09-05-081-09W4/0 | 426.0 | 428.0 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/06-07-081-09W4/0 | 421.3 | 424.0 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/15-08-081-09W4/0 | 423.2 | 424.0 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/12-09-081-09W4/0 | 418.0 | 420.0 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/13-09-081-09W4/0 | 418.5 | 420.5 | McM A1 Seq | GULF | PRB, RMA | | |
| | | 00/06-01-081-10W4/0 | 419.0 | 421.0 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/10-11-081-10W4/0 | 424.2 | 427.0 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/03-12-081-10W4/0 | 425.0 | 426.0 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/12-13-081-10W4/0 | 422.3 | 424.5 | McM A1 Seq | PET | PRB, RMA | | |
| | | 00/13-09-081-09W4/0 | 420.7 | 424.0 | McM Channel | GULF | PRB, RMA | | |
| | | 00/12-16-081-09W4/0 | 425.0 | 429.0 | McM Channel | PET | PRB, RMA | | |
| | | 02/12-16-081-09W4/0 | 431.0 | 434.2 | McM Channel | PET | PRB, RMA | | |
| | | 00/06-07-081-09W4/0 | 425.0 | 434.0 | McM Channel | PET | PRB, RMA | | |
| | | 00/03-12-081-10W4/0 | 427.1 | 436.0 | McM Channel | PET | PRB, RMA | | |
| | | 00/10-11-081-10W4/0 | 427.0 | 438.5 | McM Channel | PET | PRB, RMA | | |
| | | 00/12-13-081-10W4/0 | 425.1 | 433.3 | McM Channel | PET | PRB, RMA | | |
| | | 00/09-05-081-09W4/0 | 428.0 | 430.0 | McM A2 Seq | PET | PRB, RMA | | |
| | | 00/11-04-081-09W4/0 | 529.3 | 682.0 | McM Channel | PET | PRB, RMA | | |
| | | MCMURRAY C | MCMURRAY C | 00/14-27-080-10W4/0 | 415.5 | 418.0 | McM A1 Seq | PET | PRB, RMA |
| | | | | 00/14-28-080-10W4/0 | 417.2 | 419.0 | McM A1 Seq | PET | PRB, RMA |
| | | | | 00/09-33-080-10W4/0 | 417.5 | 421.0 | McM A1 Seq | PET | PRB, RMA |
| | | | | 00/11-34-080-10W4/0 | 420.0 | 421.0 | McM A1 Seq | PET | PRB, RMA |
| 00/05-35-080-10W4/0 | 416.0 | | | 419.5 | McM A1 Seq | PET | PRB, RMA | | |
| 00/03-03-081-10W4/0 | 421.8 | | | 423.5 | McM A1 Seq | PRIMEWEST | PRB, RMA | | |
| 00/08-04-081-10W4/0 | 423.0 | | | 424.0 | McM A1 Seq | PET | PRB, RMA | | |
| 00/14-27-080-10W4/0 | 418.0 | | | 432.8 | McM Channel | PET | PRB, RMA | | |
| 00/14-28-080-10W4/0 | 419.0 | | | 433.0 | McM Channel | PET | PRB, RMA | | |
| 00/09-33-080-10W4/0 | 424.0 | | | 435.0 | McM Channel | PET | PRB, RMA | | |
| 00/11-34-080-10W4/0 | 432.2 | 436.0 | McM Channel | PET | PRB, RMA | | | | |
| | | 00/05-35-080-10W4/0 | 426.0 | 436.0 | McM Channel | PET | PRB, RMA | | |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|----------------|--------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| CORNER (cont.) | MCMURRAY C (cont.) | 00/08-04-081-10W4/0 | 427.0 | 437.0 | McM Channel | PET | PRB, RMA |
| | | 00/08-05-081-10W4/0 | 433.0 | 436.5 | McM Channel | PET | PRB, RMA |
| | MCMURRAY D | 00/09-31-080-10W4/0 | 419.5 | 421.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/11-32-080-10W4/0 | 423.8 | 425.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/09-31-080-10W4/0 | 425.0 | 438.0 | McM Channel | PET | PRB, RMA |
| | | 00/11-32-080-10W4/0 | 427.0 | 441.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY G | 00/09-10-081-09W4/0 | 430.2 | 432.4 | McM A1 Seq | PET | PRB, RMA |
| | | 00/13-11-081-09W4/0 | 428.0 | 429.8 | McM A1 Seq | PET | PRB, RMA |
| | | 00/02-14-081-09W4/0 | 432.5 | 433.7 | McM A1 Seq | GULF | PRB, RMA |
| | | 00/11-14-081-09W4/0 | 430.7 | 433.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/04-15-081-09W4/0 | 424.5 | 427.4 | McM A1 Seq | GULF | PRB, RMA |
| | | 00/10-23-081-09W4/0 | 429.4 | 430.8 | McM A1 Seq | PET | PRB, RMA |
| | | 00/07-25-081-09W4/0 | 426.6 | 427.8 | McM A1 Seq | PET | PRB, RMA |
| | | 00/07-26-081-09W4/0 | 425.0 | 426.3 | McM A1 Seq | PET | PRB, RMA |
| | | 00/06-27-081-09W4/0 | 419.0 | 421.3 | McM A1 Seq | PET | PRB, RMA |
| | | 00/09-10-081-09W4/0 | 435.0 | 435.8 | McM A2 Seq | PET | PRB, RMA |
| | | 00/13-11-081-09W4/0 | 429.8 | 431.8 | McM A2 Seq | PET | PRB, RMA |
| | | 00/10-23-081-09W4/0 | 431.7 | 434.0 | McM Channel | PET | PRB, RMA |
| | | 00/07-26-081-09W4/0 | 427.0 | 430.5 | McM Channel | PET | PRB, RMA |
| | | 00/06-27-081-09W4/0 | 421.7 | 428.8 | McM Channel | PET | PRB, RMA |
| | | 00/07-25-081-09W4/0 | 428.0 | 431.5 | McM Channel | PET | PRB, RMA |
| | MCMURRAY J | 00/08-23-080-10W4/0 | 419.0 | 419.8 | McM Channel | PET | PRB, RMA |
| | MCMURRAY K | 00/06-02-080-10W4/0 | 436.0 | 437.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/15-03-080-10W4/0 | 432.3 | 433.0 | McM A1 Seq | CALPINE | PRB, RMA |
| | MCMURRAY P | 00/15-03-080-10W4/0 | 440.8 | 441.5 | McM Channel | CALPINE | PRB, RMA |
| | MCMURRAY Q | 00/10-13-080-10W4/0 | 429.0 | 431.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/07-14-080-10W4/0 | 419.2 | 422.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/08-15-080-10W4/0 | 422.0 | 424.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/08-16-080-10W4/0 | 419.5 | 420.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/08-23-080-10W4/0 | 415.4 | 417.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/16-24-080-10W4/0 | 418.7 | 421.0 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/08-25-080-10W4/0 | 420.5 | 423.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/07-14-080-10W4/0 | 422.0 | 424.6 | McM Channel | PET | PRB, RMA |
| | | 00/16-24-080-10W4/0 | 421.0 | 426.3 | McM Channel | ENCANA C. | PRB, RMA |
| | | 00/08-15-080-10W4/0 | 425.0 | 425.8 | McM Channel | PET | PRB, RMA |
| | MCMURRAY U | 00/05-31-080-08W4/0 | 459.5 | 460.6 | McM B1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/11-34-080-09W4/0 | 448.5 | 449.5 | McM B1 Seq | ENCANA C. | PRB, RMA |
| | | 00/11-35-080-09W4/0 | 447.0 | 450.0 | McM B1 Seq | ENCANA C. | PRB, RMA |
| | | 00/10-36-080-09W4/0 | 456.0 | 456.5 | McM B1 Seq | ENCANA | PRB, RMA |
| | | 00/05-01-081-09W4/0 | 447.1 | 448.5 | McM B1 Seq | PET | PRB, RMA |
| | MCMURRAY AA | 00/08-16-080-10W4/0 | 422.0 | 432.5 | McM Channel | PET | PRB, RMA |
| | MCMURRAY CC | 00/10-28-081-09W4/0 | 428.5 | 436.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY MM | 00/10-28-081-09W4/0 | 419.0 | 421.5 | McM A1 Seq | PET | PRB, RMA |
| | MCMURRAY PP | 00/08-23-080-10W4/0 | 423.0 | 429.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY U/D-061 | 00/08-15-080-10W4/0 | 427.5 | 428.4 | McM Channel | PET | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|------------|---------------------|---------------------|---------------|----------------|------------------------|----------|---------------------|
| DIVIDE | MCMURRAY S | 00/05-16-082-12W4/0 | 467.3 | 474.7 | McM Channel | PET | PRB, RMA |
| | MCMURRAY FF | 00/16-08-082-12W4/0 | 453.5 | 460.0 | McM Channel | HUSKY | PRB, RMA |
| | MCMURRAY GG | 00/14-05-082-12W4/0 | 481.7 | 482.8 | McM B2 Seq | PET | PRB, RMA |
| | | 00/07-08-082-12W4/0 | 473.4 | 482.8 | McM Channel | ANADARKO | PRB, RMA |
| | MCMURRAY HH | 00/14-31-081-12W4/0 | 473.5 | 476.5 | McM Channel | HUSKY | PRB, RMA |
| | MCMURRAY II | 00/08-06-082-12W4/0 | 475.9 | 477.0 | McM Channel | PET | ACC |
| | MCMURRAY U/D-065 | 00/07-09-082-12W4/0 | 490.0 | 496.5 | McM C Channel | PET | PRB, RMA |
| | MCMURRAY U/D-066 | 00/10-17-082-12W4/0 | 454.0 | 458.8 | McM C Channel | PET | PRB, RMA |
| EAGLENEST | WABISKAW U/D-002 | 00/15-14-101-13W4/0 | 526.5 | 531.0 | Wbsk D Sand | ENCANA | PRB, RMA |
| | | AA/15-14-101-13W4/0 | 530.0 | 530.8 | Wbsk D Sand | IMPERIAL | PRB, RMA |
| | WABISKAW U/D-007 | AA/16-17-101-13W4/0 | 481.0 | 488.4 | Wbsk D Sand | IMPERIAL | PRB, RMA |
| | | 00/02-20-101-13W4/0 | 462.0 | 467.0 | Wbsk D Sand | ENCANA | PRB, RMA |
| | MCMURRAY U/D-001 | 00/15-14-101-13W4/0 | 537.0 | 538.0 | McM Channel | ENCANA | PRB, RMA |
| ELLS | WABISKAW C | 00/11-19-094-15W4/0 | 207.9 | 208.5 | Wbsk A Sand | CNRL | PRB, RMA |
| | | 00/13-30-094-15W4/0 | 216.7 | 222.5 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | AA/16-30-094-15W4/0 | 213.3 | 217.0 | Wbsk A Sand | SHELL | PRB, RMA |
| | | 00/12-31-094-15W4/0 | 219.8 | 226.0 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | 00/14-26-094-16W4/0 | 224.5 | 231.0 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | 00/11-35-094-16W4/0 | 232.0 | 239.0 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | 03/06-36-094-16W4/0 | 225.3 | 232.2 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | 00/05-06-095-15W4/0 | 235.6 | 240.8 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | AA/05-06-095-15W4/0 | 234.0 | 239.3 | Wbsk A Sand | SHELL | PRB, RMA |
| | | 00/08-07-095-15W4/0 | 262.0 | 269.5 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | AA/08-07-095-15W4/0 | 263.0 | 272.5 | Wbsk A Sand | SHELL | PRB, RMA |
| | | 00/05-09-095-15W4/0 | 238.0 | 241.5 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | AA/05-10-095-15W4/0 | 231.9 | 234.1 | Wbsk A Sand | SHELL | PRB, RMA |
| | | 00/05-17-095-15W4/0 | 275.5 | 280.0 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | 00/02-18-095-15W4/0 | 276.2 | 280.0 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | AA/16-18-095-15W4/0 | 282.5 | 289.5 | Wbsk A Sand | SHELL | PRB, RMA |
| | | AA/06-21-095-15W4/0 | 264.6 | 266.4 | Wbsk A Sand | SHELL | PRB, RMA |
| | | 00/05-09-095-16W4/0 | 232.5 | 234.1 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | 00/06-10-095-16W4/0 | 236.4 | 241.0 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | AA/08-11-095-16W4/0 | 253.6 | 258.2 | Wbsk A Sand | SHELL | PRB, RMA |
| | | 00/03-12-095-16W4/0 | 254.2 | 257.8 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | AA/03-16-095-16W4/0 | 224.9 | 228.6 | Wbsk A Sand | SHELL | PRB, RMA |
| | | 00/12-16-095-16W4/0 | 235.5 | 239.5 | Wbsk A Sand | ENCANA | PRB, RMA |
| | 00/06-25-095-16W4/0 | 268.0 | 272.7 | Wbsk A Sand | ENCANA | PRB, RMA | |
| | 00/15-34-095-16W4/0 | 252.0 | 255.0 | Wbsk A Sand | ENCANA | PRB, RMA | |
| | AA/15-34-095-16W4/0 | 253.3 | 258.5 | Wbsk A Sand | SHELL | PRB, RMA | |
| | 00/06-36-095-16W4/0 | 264.0 | 268.0 | Wbsk A Sand | ENCANA | PRB, RMA | |
| | 00/03-06-096-15W4/0 | 275.5 | 280.0 | Wbsk A Sand | ENCANA | PRB, RMA | |
| | 00/02-02-096-16W4/0 | 253.2 | 260.0 | Wbsk A Sand | ENCANA | PRB, RMA | |
| | 00/02-10-096-16W4/0 | 308.9 | 313.3 | Wbsk A Sand | ENCANA | PRB, RMA | |
| | 00/09-11-096-16W4/0 | 301.8 | 306.5 | Wbsk A Sand | ENCANA | PRB, RMA | |
| | 00/09-14-096-16W4/0 | 337.0 | 341.5 | Wbsk A Sand | ENCANA | PRB, RMA | |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|--------------|---------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| ELLS (cont.) | WABISKAW C (cont.) | 00/07-16-096-16W4/0 | 355.8 | 359.3 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | 00/16-23-096-16W4/0 | 359.7 | 364.2 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | 00/03-25-096-16W4/0 | 349.5 | 355.5 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | AA/03-25-096-16W4/0 | 351.0 | 354.5 | Wbsk A Sand | IMPERIAL | PRB, RMA |
| | | 00/08-26-096-16W4/0 | 374.0 | 379.5 | Wbsk A Sand | ENCANA | PRB, RMA |
| | | 00/03-25-096-16W4/0 | 356.0 | 358.0 | Wbsk C Sand | ENCANA | PRB, RMA |
| | | AA/03-25-096-16W4/0 | 356.5 | 357.5 | Wbsk C Sand | IMPERIAL | PRB, RMA |
| | | AA/03-25-096-16W4/0 | 359.5 | 361.5 | Wbsk C Sand | ENCANA | PRB, RMA |
| | | 00/03-06-096-15W4/0 | 293.0 | 296.0 | Wbsk D Sand | ENCANA | PRB, RMA |
| | | 00/03-06-096-15W4/0 | 291.0 | 292.0 | Wbsk C Sand | ENCANA | PRB, RMA |
| GLOVER | MCMURRAY A | 00/10-31-075-10W4/0 | 449.4 | 455.0 | McM Channel | PET | PRB, RMA |
| | | 00/11-32-075-10W4/0 | 457.0 | 458.0 | McM Channel | PET | PRB, RMA |
| HANGINGSTONE | WABISKAW E | 00/10-07-081-10W4/0 | 426.4 | 427.8 | McM A Channel | PET | PRB, RMA |
| | | 00/11-01-081-11W4/0 | 427.5 | 428.6 | McM Channel | PET | PRB, RMA |
| | | 00/13-19-082-08W4/0 | 455.0 | 456.0 | Wbsk D Valley Fill | NORTHSTAR | PRB, RMA |
| | | 00/07-30-082-08W4/0 | 453.2 | 454.6 | Wbsk D Valley Fill | NORTHSTAR | PRB, RMA |
| | | 00/01-36-082-09W4/0 | 432.5 | 435.1 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/13-19-082-08W4/0 | 459.2 | 460.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | | 00/07-30-082-08W4/0 | 455.8 | 458.2 | McM Channel | NORTHSTAR | PRB, RMA |
| | | 00/01-36-082-09W4/0 | 435.1 | 441.1 | McM Channel | NORTHSTAR | PRB, RMA |
| | | 00/11-25-081-08W4/0 | 443.0 | 445.0 | Wbsk D Valley Fill | NORTHSTAR | PRB, RMA |
| | | 00/15-26-081-08W4/0 | 438.0 | 439.5 | Wbsk D Valley Fill | CALPINE | PRB, RMA |
| | | 00/07-35-081-08W4/0 | 439.8 | 441.0 | Wbsk D Valley Fill | NORTHSTAR | PRB, RMA |
| | | 00/11-36-081-08W4/0 | 446.0 | 447.0 | Wbsk D Valley Fill | NORTHSTAR | PRB, RMA |
| | | 00/11-32-081-07W4/0 | 437.0 | 438.9 | McM A1 Seq | CALPINE | PRB, RMA |
| | | 00/11-32-081-07W4/0 | 439.5 | 440.7 | McM A2 Seq | CALPINE | PRB, RMA |
| | | 00/11-25-081-08W4/0 | 445.0 | 447.5 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 00/11-36-081-08W4/0 | 449.5 | 453.0 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 00/15-26-081-08W4/0 | 439.5 | 441.3 | McM A2 Seq | CALPINE | PRB, RMA |
| | | 02/15-27-081-08W4/0 | 442.1 | 443.2 | McM A Channel | CALPINE | PRB, RMA |
| | | 00/15-28-081-08W4/0 | 433.3 | 435.0 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 00/11-29-081-08W4/0 | 430.0 | 433.5 | McM A2 Seq | PET | PRB, RMA |
| | | 00/07-31-081-08W4/0 | 433.3 | 435.4 | McM A2 Seq | PET | PRB, RMA |
| | | 00/06-33-081-08W4/0 | 433.5 | 435.4 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 00/09-34-081-08W4/0 | 437.0 | 442.0 | McM A Channel | NORTHSTAR | PRB, RMA |
| | | 02/09-34-081-08W4/0 | 435.0 | 438.0 | McM A Channel | NORTHSTAR | PRB, RMA |
| | | 00/07-35-081-08W4/0 | 441.0 | 446.0 | McM A Channel | NORTHSTAR | PRB, RMA |
| | | 00/10-24-081-09W4/0 | 429.5 | 432.0 | McM A2 Seq | PET | PRB, RMA |
| | | 00/15-26-081-08W4/0 | 446.0 | 447.2 | McM Channel | CALPINE | PRB, RMA |
| | | 02/15-27-081-08W4/0 | 448.0 | 451.5 | McM Channel | CALPINE | PRB, RMA |
| | | 00/15-28-081-08W4/0 | 440.0 | 442.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | | 00/06-33-081-08W4/0 | 438.4 | 445.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | | 00/09-34-081-08W4/0 | 445.0 | 445.8 | McM B1 Seq | NORTHSTAR | PRB, RMA |
| | WABISKAW-MCMURRAY E | 00/13-03-082-08W4/0 | 436.1 | 437.0 | Wbsk D Valley Fill | NORTHSTAR | PRB, RMA |
| | | 00/12-04-082-08W4/0 | 432.8 | 436.0 | Wbsk D Valley Fill | NORTHSTAR | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|----------------------|-----------------------------|---------------------|---------------|----------------|------------------------|--------------|---------------------|
| HANGINGSTONE (cont.) | WABISKAW-MCMURRAY E (cont.) | 00/07-09-082-08W4/0 | 440.5 | 441.1 | Wbsk D Valley Fill | NORTHSTAR | PRB, RMA |
| | | 00/14-11-082-08W4/0 | 436.0 | 437.6 | Wbsk D Valley Fill | NORTHSTAR | PRB, RMA |
| | | 00/07-16-082-08W4/0 | 450.8 | 452.5 | Wbsk D Valley Fill | NORTHSTAR | PRB, RMA |
| | | 00/15-17-082-08W4/0 | 453.4 | 454.5 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 02/15-17-082-08W4/0 | 454.0 | 454.8 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/07-21-082-08W4/0 | 453.5 | 454.0 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/07-09-082-08W4/0 | 442.2 | 443.2 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 00/14-11-082-08W4/0 | 438.5 | 440.4 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 00/10-16-082-08W4/0 | 453.0 | 453.7 | McM A Channel | PETRO-CANADA | PRB, RMA |
| | | 00/07-21-082-08W4/0 | 454.9 | 456.2 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 00/15-22-082-08W4/0 | 457.0 | 459.3 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | AA/10-23-082-08W4/0 | 455.0 | 456.0 | McM A2 Seq | PETRO-CANADA | PRB, RMA |
| | | 00/06-27-082-08W4/0 | 450.0 | 452.0 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 00/13-03-082-08W4/0 | 437.6 | 445.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | | 00/12-04-082-08W4/0 | 437.0 | 441.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | MCMURRAY C | 00/10-20-081-08W4/0 | 432.8 | 438.5 | McM Channel | PET | PRB, RMA |
| | MCMURRAY E | 00/09-10-081-10W4/0 | 440.0 | 441.0 | McM B1 Seq | PET | PRB, RMA |
| | MCMURRAY G | 00/12-15-081-10W4/0 | 447.0 | 458.5 | McM Channel | PET | PRB, RMA |
| | | 00/09-21-081-10W4/0 | 445.0 | 449.5 | McM Channel | PET | PRB, RMA |
| | | 00/07-22-081-10W4/0 | 448.3 | 451.5 | McM Channel | PET | PRB, RMA |
| | MCMURRAY I | 00/09-20-081-10W4/0 | 437.0 | 439.8 | McM Channel | PET | PRB, RMA |
| | MCMURRAY X | 00/11-19-081-09W4/0 | 422.9 | 426.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/12-30-081-09W4/0 | 425.5 | 429.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/10-25-081-10W4/0 | 430.0 | 431.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/10-25-081-10W4/0 | 434.0 | 435.5 | McM Channel | PET | PRB, RMA |
| | | 00/10-26-081-10W4/0 | 432.2 | 434.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY Z | 00/15-15-082-09W4/0 | 449.8 | 452.3 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/15-16-082-09W4/0 | 443.5 | 447.8 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/07-22-082-09W4/0 | 453.5 | 455.8 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/11-23-082-09W4/0 | 451.9 | 453.0 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/15-15-082-09W4/0 | 452.8 | 457.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | | 00/15-16-082-09W4/0 | 449.3 | 451.3 | McM Channel | NORTHSTAR | PRB, RMA |
| | MCMURRAY BB | 00/05-27-082-09W4/0 | 445.7 | 447.3 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/08-29-082-09W4/0 | 438.2 | 441.3 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/02-33-082-09W4/0 | 439.2 | 442.7 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | MCMURRAY JJ | 00/06-31-082-09W4/0 | 436.5 | 437.8 | McM A Channel | NORTHSTAR | PRB, RMA |
| | MCMURRAY KK | 00/03-30-082-10W4/0 | 423.6 | 428.4 | McM Channel | PET | PRB, RMA |
| | | 00/11-25-082-11W4/0 | 433.0 | 437.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY PP | 00/12-12-082-11W4/0 | 435.3 | 436.5 | McM Channel | PET | PRB, RMA |
| | MCMURRAY U/D-043 | 00/07-10-082-10W4/0 | 446.7 | 449.0 | McM C Channel | PET | PRB, RMA |
| | MCMURRAY U/D-051 | 00/12-27-082-10W4/0 | 432.3 | 433.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY U/D-096 | 00/10-25-082-10W4/0 | 425.5 | 426.5 | McM A1 Seq | PET | PRB, RMA |
| | MCMURRAY U/D-108 | 00/05-16-081-10W4/0 | 455.0 | 459.3 | McM Channel | PET | PRB, RMA |
| | MCMURRAY III | 00/10-09-082-10W4/0 | 419.0 | 423.4 | McM A1 Seq | PET | PRB, RMA |
| | | 00/07-10-082-10W4/0 | 420.5 | 422.0 | McM A1 Seq | PET | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|----------------------|---------------------|---------------------|---------------|----------------|------------------------|--------------|---------------------|
| HANGINGSTONE (cont.) | MCMURRAY KKK | 00/12-28-081-10W4/0 | 427.0 | 431.2 | McM Channel | PET | PRB, RMA |
| | MCMURRAY LLL | 00/06-03-083-08W4/0 | 445.0 | 447.0 | McM A Channel | NORTHSTAR | PRB, RMA |
| | | 00/11-35-082-08W4/0 | 445.0 | 450.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | MCMURRAY NNN | 00/11-19-081-09W4/0 | 431.2 | 432.8 | McM Channel | PET | PRB, RMA |
| | MCMURRAY QQQ | 00/10-09-082-10W4/0 | 423.4 | 427.0 | McM Channel | PET | PRB, RMA |
| | | 00/07-10-082-10W4/0 | 424.5 | 431.0 | McM A Channel | PET | PRB, RMA |
| | MCMURRAY YYY | 00/11-05-082-08W4/0 | 432.7 | 433.5 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/10-06-082-08W4/0 | 432.4 | 434.0 | McM A1 Seq | PETRO-CANADA | PRB, RMA |
| | | 02/10-06-082-08W4/0 | 432.0 | 434.0 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/08-07-082-08W4/0 | 431.2 | 433.0 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/10-06-082-08W4/0 | 434.2 | 437.7 | McM A2 Seq | PETRO-CANADA | PRB, RMA |
| | | 02/10-06-082-08W4/0 | 434.0 | 436.4 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 00/01-01-082-09W4/0 | 436.2 | 437.2 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 00/06-12-082-09W4/0 | 458.5 | 459.2 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 02/06-12-082-09W4/0 | 454.3 | 457.0 | McM A2 Seq | NORTHSTAR | PRB, RMA |
| | | 00/08-07-082-08W4/0 | 433.9 | 439.5 | McM Channel | NORTHSTAR | PRB, RMA |
| | | 00/11-05-082-08W4/0 | 434.0 | 439.5 | McM Channel | NORTHSTAR | PRB, RMA |
| | | 00/10-11-082-09W4/0 | 447.2 | 449.5 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 02/06-12-082-09W4/0 | 452.0 | 453.3 | McM A1 Seq | NORTHSTAR | PRB, RMA |
| | | 00/10-11-082-09W4/0 | 450.0 | 457.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | MCMURRAY G2G | 00/06-05-081-08W4/0 | 468.0 | 471.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | | 00/05-06-081-08W4/0 | 455.2 | 467.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | | 00/13-08-081-08W4/0 | 463.0 | 465.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | MCMURRAY H2H | 00/08-21-081-08W4/0 | 449.0 | 455.0 | McM Channel | PET | PRB, RMA |
| | | 00/11-22-081-08W4/0 | 444.7 | 451.0 | McM Channel | CALPINE | PRB, RMA |
| | | 00/12-23-081-08W4/0 | 445.1 | 448.0 | McM Channel | CALPINE | PRB, RMA |
| | MCMURRAY K2K | 00/16-16-081-08W4/0 | 461.0 | 463.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY L2L | 00/09-19-081-08W4/0 | 430.2 | 434.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY O2O | 00/14-11-082-08W4/0 | 443.4 | 460.0 | McM Channel | NORTHSTAR | PRB, RMA |
| | MCMURRAY H3H | 00/13-14-082-10W4/0 | 431.0 | 432.0 | McM Channel | PET | PRB, RMA |
| HARDY | WABISKAW-MCMURRAY A | 00/13-17-076-04W4/0 | 378.0 | 380.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/13-19-076-04W4/0 | 348.8 | 352.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/10-30-076-04W4/0 | 347.2 | 348.6 | Wbsk D Valley Fill | PETRO-CANADA | PRB, RMA |
| | | 00/07-31-076-04W4/0 | 337.5 | 338.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/13-32-076-04W4/0 | 336.5 | 338.2 | McM A1 Seq | PET | PRB, RMA |
| | | 00/07-30-076-05W4/0 | 319.0 | 320.8 | McM A1 Seq | DEVON ARL | PRB, RMA |
| | | 00/07-32-076-05W4/0 | 331.0 | 331.9 | McM A1 Seq | PET | PRB, RMA |
| | | 00/08-33-076-05W4/0 | 324.0 | 325.7 | McM A1 Seq | PET | PRB, RMA |
| | | 00/06-34-076-05W4/0 | 322.1 | 324.6 | McM A1 Seq | PET | PRB, RMA |
| | | 00/06-35-076-05W4/0 | 329.0 | 331.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/12-36-076-05W4/0 | 328.0 | 329.0 | McM A Channel | PET | PRB, RMA |
| | | 00/07-30-077-04W4/0 | 328.5 | 331.0 | Wbsk D Valley Fill | SUPERMAN | PRB, RMA |
| | | 00/03-01-077-05W4/0 | 327.4 | 334.5 | McM Channel | PET | PRB, RMA |
| | | 00/06-05-077-05W4/0 | 336.0 | 338.3 | McM A1 Seq | PET | PRB, RMA |
| | | 00/01-07-077-05W4/0 | 331.0 | 334.0 | McM A1 Seq | PET | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|-----------------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| HARDY (cont.) | WABISKAW-MCMURRAY A (cont.) | 00/05-10-077-05W4/0 | 341.0 | 346.0 | McM A2 Seq | PET | PRB, RMA |
| | | 00/07-11-077-05W4/0 | 335.0 | 337.3 | McM A1 Seq | PET | PRB, RMA |
| | | 00/05-12-077-05W4/0 | 337.0 | 338.7 | McM A1 Seq | PET | PRB, RMA |
| | | 00/04-13-077-05W4/0 | 336.0 | 338.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/11-19-077-05W4/0 | 318.2 | 325.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/08-20-077-05W4/0 | 327.0 | 330.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/07-22-077-05W4/0 | 341.0 | 344.7 | McM A1 Seq | PET | PRB, RMA |
| | | 00/05-24-077-05W4/0 | 347.1 | 348.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/07-26-077-05W4/0 | 344.5 | 348.0 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/07-27-077-05W4/0 | 333.0 | 334.2 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/11-28-077-05W4/0 | 326.5 | 330.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/10-33-077-05W4/0 | 339.2 | 342.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/10-34-077-05W4/0 | 335.0 | 337.4 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/05-35-077-05W4/0 | 340.5 | 343.0 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/10-36-077-05W4/0 | 336.0 | 337.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/10-10-077-06W4/0 | 324.2 | 324.8 | Wbsk D Valley Fill | DEVON ARL | PRB, RMA |
| | | 00/07-13-077-06W4/0 | 321.2 | 323.0 | Wbsk D Valley Fill | PRIMEWEST | PRB, RMA |
| | | 00/07-25-077-06W4/0 | 321.0 | 325.6 | Wbsk D Valley Fill | DEVON | PRB, RMA |
| | | 00/02-26-077-06W4/0 | 323.0 | 323.5 | Wbsk D Valley Fill | SUPERMAN | PRB, RMA |
| | | 00/09-36-077-06W4/0 | 325.3 | 327.3 | Wbsk D Valley Fill | DEVON | PRB, RMA |
| | | 00/08-06-078-04W4/0 | 326.0 | 328.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/08-01-078-05W4/0 | 331.5 | 333.2 | McM A1 Seq | PET | PRB, RMA |
| | | 00/07-02-078-05W4/0 | 334.0 | 335.5 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/05-04-078-05W4/0 | 339.5 | 361.2 | McM Channel | PET | PRB, RMA |
| | | 00/08-05-078-05W4/0 | 331.0 | 333.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/05-08-078-05W4/0 | 322.0 | 324.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/06-12-078-05W4/0 | 335.0 | 336.4 | McM A1 Seq | PET | PRB, RMA |
| | | 00/13-01-078-06W4/0 | 348.5 | 349.2 | McM A1 Seq | SUPERMAN | PRB, RMA |
| | | 00/12-11-078-06W4/0 | 360.0 | 364.4 | McM A Channel | DEVON | PRB, RMA |
| | | 00/08-05-078-05W4/0 | 334.0 | 335.5 | McM A2 Seq | PET | PRB, RMA |
| | | 00/11-06-078-05W4/0 | 329.2 | 334.5 | McM A2 Seq | DEVON | PRB, RMA |
| | | 00/05-07-078-05W4/0 | 333.7 | 337.4 | McM A2 Seq | PET | PRB, RMA |
| | | 00/05-08-078-05W4/0 | 325.0 | 328.0 | McM A2 Seq | PET | PRB, RMA |
| | | 00/07-02-078-05W4/0 | 336.0 | 338.0 | McM A2 Seq | CNRL | PRB, RMA |
| | | 00/10-33-077-05W4/0 | 343.0 | 345.6 | McM Channel | PET | PRB, RMA |
| | | 00/10-34-077-05W4/0 | 340.6 | 344.0 | McM Channel | CNRL | PRB, RMA |
| | | 00/11-21-077-05W4/0 | 324.0 | 330.5 | McM Channel | CNRL | PRB, RMA |
| | | 00/07-27-077-05W4/0 | 335.0 | 343.5 | McM Channel | CNRL | PRB, RMA |
| | | 00/05-30-077-05W4/0 | 321.0 | 325.5 | McM Channel | CNRL | PRB, RMA |
| | | 00/11-31-077-05W4/0 | 331.0 | 341.5 | McM Channel | DEVON | PRB, RMA |
| | | 00/07-35-077-06W4/0 | 327.5 | 338.4 | McM Channel | SUPERMAN | PRB, RMA |
| | | 00/09-36-077-06W4/0 | 327.3 | 337.0 | McM Channel | DEVON | PRB, RMA |
| | | 00/02-02-078-06W4/0 | 345.2 | 350.2 | McM Channel | SUPERMAN | PRB, RMA |
| | | 00/05-19-077-04W4/0 | 323.1 | 329.0 | McM Channel | PET | PRB, RMA |
| | | 00/02-31-077-04W4/0 | 321.0 | 327.1 | McM Channel | PET | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|-----------------------------|---------------------|---------------|----------------|------------------------|--------------|---------------------|
| HARDY (cont.) | WABISKAW-MCMURRAY A (cont.) | 00/12-25-077-05W4/0 | 336.0 | 352.0 | McM Channel | PET | PRB, RMA |
| | | 00/10-36-077-05W4/0 | 339.5 | 345.0 | McM Channel | PET | PRB, RMA |
| | | 00/07-32-076-05W4/0 | 335.0 | 344.5 | McM Channel | PET | PRB, RMA |
| | | 00/06-34-076-05W4/0 | 334.1 | 342.9 | McM Channel | PET | PRB, RMA |
| | | 00/08-25-076-06W4/0 | 324.0 | 326.8 | McM Channel | DEVON | PRB, RMA |
| | | 00/05-03-077-05W4/0 | 319.0 | 336.0 | McM Channel | PET | PRB, RMA |
| | | 00/11-04-077-05W4/0 | 333.0 | 351.0 | McM Channel | PET | PRB, RMA |
| | | 00/06-05-077-05W4/0 | 342.0 | 349.7 | McM Channel | PET | PRB, RMA |
| | | 00/06-08-077-05W4/0 | 354.4 | 359.0 | McM Channel | PET | PRB, RMA |
| | | 00/06-09-077-05W4/0 | 347.0 | 351.0 | McM Channel | PET | PRB, RMA |
| | | 00/11-18-077-05W4/0 | 319.8 | 336.0 | McM Channel | PET | PRB, RMA |
| | | 00/13-17-076-04W4/0 | 385.5 | 392.7 | McM Channel | PET | PRB, RMA |
| | | 00/13-20-076-04W4/0 | 370.0 | 384.0 | McM Channel | PET | PRB, RMA |
| | | 00/06-28-076-04W4/0 | 347.0 | 352.2 | McM Channel | STYLUS | PRB, RMA |
| | | 00/13-32-076-04W4/0 | 341.2 | 346.8 | McM Channel | PET | PRB, RMA |
| | | 00/06-33-076-04W4/0 | 338.8 | 351.3 | McM Channel | STYLUS | PRB, RMA |
| | | 00/11-16-076-04W4/0 | 369.0 | 370.0 | Wbsk C Sand | TALISMAN | PRB, RMA |
| | | 00/13-17-076-04W4/0 | 373.7 | 377.2 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/13-19-076-04W4/0 | 345.7 | 348.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/13-20-076-04W4/0 | 366.0 | 369.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/10-21-076-04W4/0 | 363.9 | 367.2 | Wbsk C Sand | PETRO-CANADA | PRB, RMA |
| | | 00/06-22-076-04W4/0 | 375.0 | 378.0 | Wbsk C Sand | TALISMAN | PRB, RMA |
| | | 00/06-28-076-04W4/0 | 342.5 | 346.2 | Wbsk C Sand | STYLUS | PRB, RMA |
| | | 00/07-31-076-04W4/0 | 333.8 | 336.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/13-32-076-04W4/0 | 332.0 | 335.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/06-33-076-04W4/0 | 334.5 | 337.6 | Wbsk C Sand | STYLUS | PRB, RMA |
| | | 00/08-34-076-04W4/0 | 344.4 | 348.0 | Wbsk C Sand | STYLUS | PRB, RMA |
| | | 00/15-35-076-04W4/0 | 346.0 | 349.8 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/07-30-076-05W4/0 | 315.2 | 316.0 | Wbsk C Sand | DEVON ARL | PRB, RMA |
| | | 00/07-32-076-05W4/0 | 328.5 | 329.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/08-33-076-05W4/0 | 322.3 | 323.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/06-34-076-05W4/0 | 318.5 | 321.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/12-36-076-05W4/0 | 324.7 | 327.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/11-02-077-04W4/0 | 340.5 | 344.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/11-03-077-04W4/0 | 341.2 | 345.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/09-06-077-04W4/0 | 325.0 | 328.2 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/07-07-077-04W4/0 | 336.7 | 338.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/02-18-077-04W4/0 | 337.4 | 340.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/03-01-077-05W4/0 | 323.6 | 324.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/05-03-077-05W4/0 | 313.5 | 318.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/11-04-077-05W4/0 | 330.0 | 332.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/06-05-077-05W4/0 | 334.0 | 336.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/07-11-077-05W4/0 | 332.0 | 333.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/05-12-077-05W4/0 | 334.0 | 336.0 | Wbsk C Sand | PET | PRB, RMA |
| | MCMURRAY J | 00/08-34-076-04W4/0 | 349.0 | 350.0 | McM A1 Seq | STYLUS | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision | |
|---------------------|---------------------|---------------------|---------------------|----------------|------------------------|-------------|---------------------|----------|
| HARDY (cont.) | MCMURRAY J (cont.) | 00/11-02-077-04W4/0 | 345.0 | 348.0 | McM A1 Seq | PET | PRB, RMA | |
| | | 00/11-03-077-04W4/0 | 346.5 | 350.0 | McM A1 Seq | PET | PRB, RMA | |
| | | 00/03-15-077-04W4/0 | 336.0 | 338.5 | McM A1 Seq | PET | PRB, RMA | |
| | | 00/07-07-077-04W4/0 | 339.2 | 349.6 | McM Channel | PET | PRB, RMA | |
| | | 00/03-15-077-04W4/0 | 338.5 | 341.0 | McM Channel | PET | PRB, RMA | |
| | | 00/02-18-077-04W4/0 | 343.0 | 351.0 | McM Channel | PET | PRB, RMA | |
| | | MCMURRAY Z | 00/11-30-075-04W4/0 | 387.5 | 389.9 | McM A1 Seq | STYLUS | PRB, RMA |
| | | 00/02-35-075-05W4/0 | 389.8 | 393.2 | McM A1 Seq | STYLUS | PRB, RMA | |
| | | 00/01-01-076-05W4/0 | 380.3 | 382.0 | McM A1 Seq | DEVON | PRB, RMA | |
| | | MCMURRAY QQ | 00/02-18-077-04W4/0 | 341.0 | 343.0 | McM A1 Seq | PET | PRB, RMA |
| | | MCMURRAY RR | 00/07-11-077-05W4/0 | 344.5 | 355.0 | McM Channel | PET | PRB, RMA |
| | | 00/05-12-077-05W4/0 | 340.0 | 350.0 | McM Channel | PET | PRB, RMA | |
| | | 00/04-13-077-05W4/0 | 339.3 | 347.4 | McM Channel | PET | PRB, RMA | |
| | | 00/05-24-077-05W4/0 | 352.5 | 356.0 | McM Channel | PET | PRB, RMA | |
| MCMURRAY ZZ | 00/09-06-077-04W4/0 | 329.0 | 342.5 | McM Channel | PET | PRB, RMA | | |
| KIRBY | UPPER MANNVILLE I | 00/02-29-072-06W4/0 | 501.0 | 502.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/09-30-072-06W4/0 | 499.0 | 500.5 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/10-31-072-06W4/0 | 506.0 | 507.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/10-25-072-07W4/0 | 488.5 | 489.5 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/10-36-072-07W4/0 | 502.0 | 505.5 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/05-30-073-04W4/0 | 414.0 | 427.5 | Wbsk B Valley Fill | BP | PRB, RMA | |
| | | 02/05-30-073-04W4/0 | 414.0 | 425.0 | Wbsk B Valley Fill | BP | PRB, RMA | |
| | | 00/05-31-073-04W4/0 | 407.5 | 417.0 | Wbsk B Valley Fill | BP | PRB, RMA | |
| | | 00/06-31-073-04W4/0 | 408.5 | 417.0 | Wbsk B Valley Fill | BP | PRB, RMA | |
| | | 00/11-02-073-05W4/0 | 443.0 | 444.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/13-09-073-05W4/0 | 431.0 | 433.0 | Wbsk B Valley Fill | ENCANA | PRB, RMA | |
| | | W0/13-10-073-05W4/0 | 437.0 | 440.0 | Wbsk B Valley Fill | ENCANA | PRB, RMA | |
| | | 00/16-10-073-05W4/0 | 433.0 | 436.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/12-11-073-05W4/0 | 433.0 | 436.3 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/15-11-073-05W4/0 | 430.4 | 436.0 | Wbsk B Valley Fill | ENCANA | PRB, RMA | |
| | | 00/07-12-073-05W4/0 | 448.4 | 452.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/12-13-073-05W4/0 | 436.0 | 443.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/14-13-073-05W4/0 | 541.3 | 798.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/15-13-073-05W4/0 | 428.6 | 435.8 | Wbsk B Valley Fill | ENCANA | PRB, RMA | |
| | | 00/10-14-073-05W4/0 | 432.0 | 436.5 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/16-14-073-05W4/0 | 513.2 | 743.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/11-15-073-05W4/0 | 434.0 | 437.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/16-15-073-05W4/0 | 437.0 | 438.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| | | 00/11-16-073-05W4/0 | 433.2 | 436.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | |
| 02/11-16-073-05W4/0 | 433.0 | 436.4 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | | | |
| 03/11-16-073-05W4/0 | 507.7 | 721.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | | | |
| 00/12-17-073-05W4/0 | 430.0 | 433.5 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | | | |
| 02/12-17-073-05W4/0 | 430.0 | 433.5 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | | | |
| 00/10-19-073-05W4/0 | 413.9 | 417.6 | Wbsk B Valley Fill | BP | PRB, RMA | | | |
| 00/13-17-073-05W4/0 | 517.8 | 722.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA | | | |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|---------------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| KIRBY (cont.) | UPPER MANNVILLE I (cont.) | 00/03-20-073-05W4/0 | 425.0 | 428.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/09-21-073-05W4/0 | 423.0 | 428.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/11-21-073-05W4/0 | 428.4 | 429.2 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/09-22-073-05W4/0 | 431.3 | 437.8 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/12-22-073-05W4/0 | 419.0 | 425.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-23-073-05W4/0 | 424.0 | 433.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 03/10-23-073-05W4/0 | 425.0 | 434.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-24-073-05W4/0 | 425.0 | 434.7 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/10-24-073-05W4/0 | 425.0 | 435.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/07-25-073-05W4/0 | 422.8 | 437.7 | Wbsk B Valley Fill | BAAY LAND | PRB, RMA |
| | | 02/07-25-073-05W4/0 | 422.8 | 437.7 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/09-25-073-05W4/0 | 422.5 | 435.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/16-26-073-05W4/0 | 413.0 | 425.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/16-26-073-05W4/0 | 415.0 | 427.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/07-27-073-05W4/0 | 410.9 | 420.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-29-073-05W4/0 | 408.0 | 415.6 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/09-32-073-05W4/0 | 400.0 | 405.8 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/06-33-073-05W4/0 | 405.0 | 410.1 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/08-34-073-05W4/0 | 401.0 | 413.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/08-34-073-05W4/0 | 401.2 | 414.6 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/07-35-073-05W4/0 | 403.4 | 416.6 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/07-35-073-05W4/0 | 401.5 | 413.7 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 03/07-35-073-05W4/0 | 401.0 | 411.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/08-36-073-05W4/0 | 407.5 | 421.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/08-36-073-05W4/0 | 407.0 | 420.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/07-04-073-06W4/0 | 457.0 | 459.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/06-05-073-06W4/0 | 472.0 | 473.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/06-06-073-06W4/0 | 485.0 | 485.4 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/06-07-073-06W4/0 | 471.6 | 473.2 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/06-08-073-06W4/0 | 458.6 | 462.3 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/07-08-073-06W4/0 | 532.9 | 814.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/11-09-073-06W4/0 | 435.5 | 444.8 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/14-09-073-06W4/0 | 554.5 | 793.5 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/05-10-073-06W4/0 | 443.0 | 447.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/04-15-073-06W4/0 | 442.0 | 448.6 | Wbsk B Valley Fill | ENCANA | PRB, RMA |
| | | 00/11-15-073-06W4/0 | 431.0 | 434.1 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/02-16-073-06W4/0 | 429.8 | 434.2 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/01-17-073-06W4/0 | 441.8 | 444.4 | Wbsk B Valley Fill | ENCANA | PRB, RMA |
| | | 00/11-17-073-06W4/0 | 431.2 | 432.3 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/06-18-073-06W4/0 | 438.6 | 440.5 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/02-21-073-06W4/0 | 421.0 | 424.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/11-22-073-06W4/0 | 419.2 | 422.8 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/16-22-073-06W4/0 | 421.2 | 426.3 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/11-25-073-06W4/0 | 410.0 | 413.3 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/09-26-073-06W4/0 | 415.0 | 416.4 | Wbsk B Valley Fill | BP | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|---------------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| KIRBY (cont.) | UPPER MANNVILLE I (cont.) | 00/11-32-073-06W4/0 | 398.5 | 402.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/07-33-073-06W4/0 | 401.5 | 406.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/11-34-073-06W4/0 | 392.6 | 397.2 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-36-073-06W4/0 | 396.3 | 400.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-11-073-07W4/0 | 487.5 | 492.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/10-12-073-07W4/0 | 469.9 | 476.2 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/05-14-073-07W4/0 | 481.0 | 482.9 | Wbsk B Valley Fill | ENCANA | PRB, RMA |
| | | 00/06-16-073-07W4/0 | 497.0 | 499.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/10-16-073-07W4/0 | 502.8 | 504.0 | Wbsk B Valley Fill | ENCANA | PRB, RMA |
| | | AA/09-20-073-07W4/0 | 485.5 | 487.4 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/10-20-073-07W4/0 | 485.0 | 486.7 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 02/10-20-073-07W4/0 | 482.0 | 484.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 05/11-20-073-07W4/0 | 480.0 | 482.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | AA/14-20-073-07W4/0 | 479.7 | 483.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/15-20-073-07W4/0 | 482.0 | 485.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 02/15-20-073-07W4/0 | 477.0 | 478.5 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 04/15-20-073-07W4/0 | 482.0 | 485.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | AA/16-20-073-07W4/0 | 482.0 | 486.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | AA/02-21-073-07W4/0 | 495.0 | 497.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | AA/04-21-073-07W4/0 | 483.5 | 487.3 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | AA/08-21-073-07W4/0 | 489.5 | 492.2 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/09-21-073-07W4/0 | 482.0 | 484.3 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/11-21-073-07W4/0 | 486.0 | 488.9 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/14-21-073-07W4/0 | 486.0 | 487.6 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/09-22-073-07W4/0 | 467.4 | 469.8 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/11-23-073-07W4/0 | 460.0 | 463.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/11-23-073-07W4/0 | 460.5 | 464.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/08-24-073-07W4/0 | 439.0 | 439.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/11-24-073-07W4/0 | 439.0 | 440.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | AA/08-30-073-07W4/0 | 481.3 | 482.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/10-30-073-07W4/0 | 478.0 | 478.5 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/11-05-074-04W4/0 | 368.0 | 381.1 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/12-06-074-04W4/0 | 365.0 | 383.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/12-06-074-04W4/0 | 365.0 | 382.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/06-07-074-04W4/0 | 346.0 | 366.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-08-074-04W4/0 | 344.0 | 357.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/03-09-074-04W4/0 | 376.3 | 384.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/05-17-074-04W4/0 | 337.0 | 352.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/05-17-074-04W4/0 | 337.5 | 352.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/06-17-074-04W4/0 | 337.0 | 351.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/06-18-074-04W4/0 | 343.3 | 359.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/01-01-074-05W4/0 | 380.0 | 397.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/11-01-074-05W4/0 | 373.0 | 389.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/16-01-074-05W4/0 | 360.0 | 377.7 | Wbsk B Valley Fill | BAAY LAND | PRB, RMA |
| | | 00/10-02-074-05W4/0 | 372.7 | 385.0 | Wbsk B Valley Fill | BP | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|---------------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| KIRBY (cont.) | UPPER MANNVILLE I (cont.) | 00/09-03-074-05W4/0 | 371.3 | 387.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-03-074-05W4/0 | 372.3 | 387.3 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/07-04-074-05W4/0 | 387.0 | 397.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/07-05-074-05W4/0 | 385.0 | 391.4 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/07-05-074-05W4/0 | 387.5 | 394.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/05-06-074-05W4/0 | 371.7 | 381.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/07-06-074-05W4/0 | 375.0 | 383.2 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/15-07-074-05W4/0 | 365.5 | 376.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/15-07-074-05W4/0 | 365.3 | 372.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/12-08-074-05W4/0 | 377.5 | 386.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/12-08-074-05W4/0 | 378.0 | 387.4 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/06-09-074-05W4/0 | 364.5 | 374.3 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/05-11-074-05W4/0 | 369.0 | 382.4 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/07-12-074-05W4/0 | 352.7 | 369.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-13-074-05W4/0 | 398.7 | 415.1 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/10-13-074-05W4/0 | 399.0 | 414.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-14-074-05W4/0 | 389.9 | 405.2 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 02/10-14-074-05W4/0 | 390.0 | 404.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/12-16-074-05W4/0 | 398.7 | 409.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/14-16-074-05W4/0 | 393.0 | 398.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-17-074-05W4/0 | 392.0 | 403.1 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/12-18-074-05W4/0 | 374.6 | 384.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/07-19-074-05W4/0 | 396.2 | 407.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/15-20-074-05W4/0 | 401.0 | 406.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/06-21-074-05W4/0 | 418.0 | 424.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/08-21-074-05W4/0 | 405.7 | 412.4 | Wbsk B Valley Fill | BAAY LAND | PRB, RMA |
| | | 00/06-22-074-05W4/0 | 392.6 | 401.2 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/11-30-074-05W4/0 | 431.0 | 435.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/12-30-074-05W4/0 | 432.7 | 441.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/13-01-074-06W4/0 | 381.0 | 391.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/11-02-074-06W4/0 | 397.0 | 401.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/09-04-074-06W4/0 | 398.7 | 403.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/11-05-074-06W4/0 | 388.0 | 393.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-07-074-06W4/0 | 403.3 | 407.2 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-09-074-06W4/0 | 379.0 | 384.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-11-074-06W4/0 | 386.0 | 397.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/12-12-074-06W4/0 | 377.5 | 389.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-13-074-06W4/0 | 373.4 | 381.9 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-15-074-06W4/0 | 371.0 | 381.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/14-16-074-06W4/0 | 377.0 | 386.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/14-17-074-06W4/0 | 390.0 | 398.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/06-19-074-06W4/0 | 402.0 | 404.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/06-20-074-06W4/0 | 386.5 | 393.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/07-20-074-06W4/0 | 386.0 | 392.7 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/08-21-074-06W4/0 | 374.0 | 381.0 | Wbsk B Valley Fill | BP | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|---------------------------|---------------------|---------------|----------------|------------------------|--------------|---------------------|
| KIRBY (cont.) | UPPER MANNVILLE I (cont.) | 00/08-22-074-06W4/0 | 370.0 | 382.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/08-23-074-06W4/0 | 377.4 | 384.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/08-24-074-06W4/0 | 391.5 | 400.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-24-074-06W4/0 | 386.0 | 397.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/04-25-074-06W4/0 | 410.5 | 416.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/11-25-074-06W4/0 | 428.2 | 437.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/03-26-074-06W4/0 | 400.5 | 405.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/10-26-074-06W4/0 | 412.2 | 421.1 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/03-27-074-06W4/0 | 386.0 | 391.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/09-27-074-06W4/0 | 417.0 | 420.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/09-28-074-06W4/0 | 382.5 | 384.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/09-30-074-06W4/0 | 400.9 | 403.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/08-33-074-06W4/0 | 390.6 | 393.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/05-24-074-07W4/0 | 412.5 | 415.5 | Wbsk B Valley Fill | BP | PRB, RMA |
| | | 00/02-25-074-07W4/0 | 406.6 | 408.0 | Wbsk B Valley Fill | BP | PRB, RMA |
| | UPPER MANNVILLE J | 00/10-05-073-07W4/0 | 450.6 | 451.2 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/11-07-073-07W4/0 | 449.0 | 450.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/07-19-073-07W4/0 | 485.0 | 486.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/10-03-073-08W4/0 | 475.5 | 476.5 | Wbsk B Valley Fill | PETRO-CANADA | PRB, RMA |
| | | 00/10-08-073-08W4/0 | 475.0 | 476.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/06-09-073-08W4/0 | 472.0 | 472.5 | Wbsk B Valley Fill | ENCANA | PRB, RMA |
| | | 00/06-10-073-08W4/0 | 474.5 | 475.5 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/10-13-073-08W4/0 | 462.0 | 463.5 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/11-14-073-08W4/0 | 471.6 | 475.2 | Wbsk B Valley Fill | ENCANA | PRB, RMA |
| | | 00/10-15-073-08W4/0 | 479.8 | 482.2 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/09-17-073-08W4/0 | 464.0 | 465.0 | Wbsk B Valley Fill | ENCANA | PRB, RMA |
| | | 00/10-17-073-08W4/0 | 462.3 | 463.2 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/15-18-073-08W4/0 | 454.0 | 456.3 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/09-19-073-08W4/0 | 451.5 | 453.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/16-20-073-08W4/0 | 459.0 | 463.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/16-21-073-08W4/0 | 485.3 | 486.7 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/16-22-073-08W4/0 | 483.2 | 484.2 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/16-23-073-08W4/0 | 461.2 | 462.8 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/10-24-073-08W4/0 | 456.4 | 460.5 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/01-25-073-08W4/0 | 461.5 | 463.5 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/11-25-073-08W4/0 | 459.0 | 460.2 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | UPPER MANNVILLE II | 00/10-34-074-09W4/0 | 435.0 | 436.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/16-35-074-09W4/0 | 448.1 | 449.5 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/10-01-075-09W4/0 | 439.0 | 441.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/10-02-075-09W4/0 | 433.0 | 433.5 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | UPPER MANNVILLE YYY | 00/08-13-072-06W4/0 | 474.1 | 477.3 | Wbsk B Valley Fill | ENCANA | PRB, RMA |
| | | 00/07-14-072-06W4/0 | 471.0 | 472.8 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/08-16-072-06W4/0 | 477.0 | 478.0 | Wbsk B Valley Fill | ENCANA C. | PRB, RMA |
| | UPPER MANNVILLE U2U | 00/05-26-073-08W4/0 | 476.4 | 477.6 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/11-27-073-08W4/0 | 476.8 | 478.2 | Wbsk B Valley Fill | ISH | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|-----------------------------|---------------------|---------------|----------------|------------------------|--------------|---------------------|
| KIRBY (cont.) | UPPER MANNVILLE U2U (cont.) | 00/10-29-073-08W4/0 | 500.0 | 943.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/11-29-073-08W4/0 | 451.5 | 454.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/10-30-073-08W4/0 | 438.0 | 440.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/05-31-073-08W4/0 | 439.5 | 443.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/14-31-073-08W4/0 | 514.9 | 916.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/06-32-073-08W4/0 | 441.8 | 443.5 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/10-33-073-08W4/0 | 462.0 | 463.0 | Wbsk B Valley Fill | PETRO-CANADA | PRB, RMA |
| | | 02/10-33-073-08W4/0 | 460.2 | 463.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 02/06-35-073-08W4/0 | 458.0 | 461.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | AA/06-35-073-08W4/0 | 460.7 | 461.6 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | AA/05-36-073-08W4/0 | 456.5 | 457.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/02-25-073-09W4/0 | 431.0 | 433.0 | Wbsk B Valley Fill | PET | PRB, RMA |
| | | 00/10-25-073-09W4/0 | 494.0 | 592.0 | Wbsk B Valley Fill | PET | PRB, RMA |
| | | 00/16-27-073-09W4/0 | 427.0 | 429.0 | Wbsk B Valley Fill | PET | PRB, RMA |
| | | 00/09-35-073-09W4/0 | 429.0 | 431.5 | Wbsk B Valley Fill | PET | PRB, RMA |
| | | 00/10-35-073-09W4/0 | 536.0 | 715.0 | Wbsk B Valley Fill | PET | PRB, RMA |
| | | 00/07-36-073-09W4/0 | 436.0 | 439.0 | Wbsk B Valley Fill | PET | PRB, RMA |
| | | 00/10-36-073-09W4/0 | 534.0 | 686.0 | Wbsk B Valley Fill | PET | PRB, RMA |
| | | 00/03-05-074-08W4/0 | 449.0 | 451.7 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/01-06-074-08W4/0 | 442.2 | 444.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/06-06-074-08W4/0 | 436.0 | 437.0 | Wbsk B Valley Fill | PETRO-CANADA | PRB, RMA |
| | | 00/11-01-074-09W4/0 | 424.4 | 426.8 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/10-02-074-09W4/0 | 428.5 | 430.5 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/09-03-074-09W4/0 | 423.0 | 426.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/10-11-074-09W4/0 | 423.5 | 424.8 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/10-14-074-09W4/0 | 420.0 | 421.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 02/10-14-074-09W4/0 | 420.7 | 423.2 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/01-23-074-09W4/0 | 421.0 | 427.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/04-24-074-09W4/0 | 421.0 | 422.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | UPPER MANNVILLE V2V | 00/07-36-073-08W4/0 | 486.7 | 487.8 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/12-16-074-07W4/0 | 443.5 | 444.5 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/10-18-074-07W4/0 | 460.0 | 461.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/14-18-074-07W4/0 | 459.2 | 461.2 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/05-19-074-07W4/0 | 458.0 | 459.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/10-01-074-08W4/0 | 483.0 | 483.5 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/07-07-074-08W4/0 | 439.5 | 441.5 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/06-08-074-08W4/0 | 456.6 | 459.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/10-09-074-08W4/0 | 456.5 | 458.8 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/11-10-074-08W4/0 | 453.7 | 455.6 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/02-11-074-08W4/0 | 467.0 | 468.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/10-11-074-08W4/0 | 473.2 | 475.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/12-11-074-08W4/0 | 453.3 | 455.4 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/09-12-074-08W4/0 | 472.9 | 473.9 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/14-12-074-08W4/0 | 480.3 | 482.6 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/10-13-074-08W4/0 | 470.3 | 474.0 | Wbsk B Valley Fill | ISH | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|-----------------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| KIRBY (cont.) | UPPER MANNVILLE V2V (cont.) | 00/11-13-074-08W4/0 | 477.5 | 480.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/13-13-074-08W4/0 | 468.0 | 469.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/09-14-074-08W4/0 | 462.3 | 463.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/10-14-074-08W4/0 | 458.7 | 460.2 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/11-14-074-08W4/0 | 455.0 | 457.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/12-14-074-08W4/0 | 450.8 | 453.5 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/15-14-074-08W4/0 | 456.0 | 457.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/16-14-074-08W4/0 | 464.5 | 467.0 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/06-15-074-08W4/0 | 447.0 | 448.5 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/01-16-074-08W4/0 | 453.3 | 456.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/01-17-074-08W4/0 | 454.3 | 456.5 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/10-17-074-08W4/0 | 456.0 | 457.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/01-18-074-08W4/0 | 444.1 | 446.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/02-19-074-08W4/0 | 427.0 | 429.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/09-20-074-08W4/0 | 446.0 | 447.8 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/11-22-074-08W4/0 | 469.0 | 471.5 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/12-23-074-08W4/0 | 462.3 | 464.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/06-24-074-08W4/0 | 465.9 | 466.8 | Wbsk B Valley Fill | ISH | PRB, RMA |
| | | 00/10-12-074-09W4/0 | 429.0 | 432.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | | 00/10-13-074-09W4/0 | 422.0 | 423.0 | Wbsk B Valley Fill | CNRL | PRB, RMA |
| | WABISKAW-MCMURRAY A | 00/11-32-075-05W4/0 | 368.5 | 369.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/01-33-075-05W4/0 | 367.9 | 369.0 | Wbsk C Sand | TALISMAN | PRB, RMA |
| | | 00/11-33-075-05W4/0 | 363.5 | 366.0 | Wbsk C Sand | TALISMAN | PRB, RMA |
| | | 02/11-33-075-05W4/0 | 363.5 | 366.0 | Wbsk C Sand | TALISMAN | PRB, RMA |
| | | 00/11-04-076-05W4/0 | 359.5 | 360.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/10-05-076-05W4/0 | 363.6 | 366.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/07-19-074-04W4/0 | 407.0 | 408.5 | Wbsk C Sand | BP | PRB, RMA |
| | | 02/07-20-074-04W4/0 | 396.5 | 398.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/10-29-074-04W4/0 | 386.0 | 390.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/11-30-074-04W4/0 | 371.0 | 372.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/03-31-074-04W4/0 | 361.0 | 362.0 | Wbsk C Sand | DEVON AOG | PRB, RMA |
| | | 00/06-31-074-04W4/0 | 361.5 | 362.0 | Wbsk C Sand | DEVON AOG | PRB, RMA |
| | | 00/10-25-074-05W4/0 | 375.0 | 376.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 02/10-25-074-05W4/0 | 376.0 | 377.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/14-35-074-05W4/0 | 377.0 | 378.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 03/14-35-074-05W4/0 | 379.0 | 380.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/02-36-074-05W4/0 | 351.5 | 353.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/03-36-074-05W4/0 | 347.5 | 351.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/11-01-075-05W4/0 | 356.0 | 359.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/13-02-075-05W4/0 | 390.0 | 391.1 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/08-09-075-05W4/0 | 372.0 | 374.0 | Wbsk C Sand | DEVON AOG | PRB, RMA |
| | | 02/08-09-075-05W4/0 | 373.0 | 374.3 | Wbsk C Sand | DEVON AOG | PRB, RMA |
| | | 00/13-11-075-05W4/0 | 364.7 | 370.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/05-12-075-05W4/0 | 362.0 | 365.8 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/04-14-075-05W4/0 | 371.8 | 377.0 | Wbsk C Sand | DEVON AOG | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|-----------------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| KIRBY (cont.) | WABISKAW-MCMURRAY A (cont.) | 00/02-15-075-05W4/0 | 367.0 | 370.5 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/07-15-075-05W4/0 | 368.2 | 370.5 | Wbsk C Sand | BP | PRB, RMA |
| | | 02/07-15-075-05W4/0 | 368.2 | 370.5 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/03-22-075-05W4/0 | 369.6 | 370.0 | Wbsk C Sand | DEVON AOG | PRB, RMA |
| | | 00/04-23-075-05W4/0 | 364.9 | 370.0 | Wbsk C Sand | DEVON ARL | PRB, RMA |
| | | 00/06-36-075-06W4/0 | 356.5 | 357.0 | Wbsk C Sand | DEVON | PRB, RMA |
| | | 00/04-01-076-06W4/0 | 358.3 | 359.5 | Wbsk C Sand | DEVON | PRB, RMA |
| | | AA/02-02-076-06W4/0 | 360.0 | 361.0 | Wbsk C Sand | ENCANA C. | PRB, RMA |
| | | AA/04-02-076-06W4/0 | 356.0 | 357.0 | Wbsk C Sand | ENCANA C. | PRB, RMA |
| | | 00/04-03-076-06W4/0 | 351.5 | 353.0 | Wbsk C Sand | DEVON | PRB, RMA |
| | | AA/06-03-076-06W4/0 | 350.5 | 351.5 | Wbsk C Sand | ENCANA C. | PRB, RMA |
| | | 00/15-10-075-05W4/0 | 376.5 | 379.0 | McM A1 Seq | BP | PRB, RMA |
| | | 00/02-15-075-05W4/0 | 370.5 | 379.0 | Wbsk D Valley Fill | BP | PRB, RMA |
| | | 00/07-15-075-05W4/0 | 370.5 | 378.5 | Wbsk D Valley Fill | BP | PRB, RMA |
| | | 02/07-15-075-05W4/0 | 370.5 | 378.5 | Wbsk D Valley Fill | BP | PRB, RMA |
| | | 00/08-16-075-05W4/0 | 372.0 | 374.8 | McM A1 Seq | DEVON AOG | PRB, RMA |
| | | 00/01-21-075-05W4/0 | 370.8 | 374.6 | McM A1 Seq | DEVON AOG | PRB, RMA |
| | | 00/03-22-075-05W4/0 | 371.0 | 374.0 | McM A1 Seq | DEVON AOG | PRB, RMA |
| | | 00/11-22-075-05W4/0 | 373.8 | 376.0 | McM A1 Seq | DEVON AOG | PRB, RMA |
| | | AA/11-23-075-05W4/0 | 363.0 | 364.0 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/06-27-075-05W4/0 | 377.5 | 380.0 | McM A1 Seq | DEVON AOG | PRB, RMA |
| | | 00/06-28-075-05W4/0 | 376.0 | 380.0 | McM A1 Seq | DEVON AOG | PRB, RMA |
| | | 00/12-30-075-05W4/0 | 372.5 | 377.0 | Wbsk D Valley Fill | DEVON | PRB, RMA |
| | | 00/11-32-075-05W4/0 | 370.0 | 374.8 | Wbsk D Valley Fill | PET | PRB, RMA |
| | | 00/01-33-075-05W4/0 | 370.6 | 374.3 | McM A1 Seq | TALISMAN | PRB, RMA |
| | | 00/11-33-075-05W4/0 | 366.0 | 369.5 | Wbsk D Valley Fill | TALISMAN | PRB, RMA |
| | | 02/11-33-075-05W4/0 | 366.0 | 369.5 | Wbsk D Valley Fill | TALISMAN | PRB, RMA |
| | | 00/04-34-075-05W4/0 | 370.2 | 371.3 | McM A1 Seq | TALISMAN | PRB, RMA |
| | | 02/04-34-075-05W4/0 | 370.2 | 371.3 | Wbsk D Valley Fill | TALISMAN | PRB, RMA |
| | | 00/12-26-075-06W4/0 | 350.8 | 353.0 | Wbsk D Valley Fill | DEVON | PRB, RMA |
| | | 00/06-36-075-06W4/0 | 357.0 | 359.5 | Wbsk D Valley Fill | DEVON | PRB, RMA |
| | | 00/11-04-076-05W4/0 | 361.3 | 366.7 | McM Channel | PET | PRB, RMA |
| | | 00/10-05-076-05W4/0 | 366.4 | 371.3 | McM Channel | PET | PRB, RMA |
| | | 00/04-01-076-06W4/0 | 359.5 | 367.0 | Wbsk D Valley Fill | DEVON | PRB, RMA |
| | | AA/02-02-076-06W4/0 | 362.0 | 362.7 | Wbsk D Valley Fill | ENCANA C. | PRB, RMA |
| | | 00/15-02-076-06W4/0 | 337.0 | 339.8 | Wbsk D Valley Fill | CNRL | PRB, RMA |
| | | 02/07-20-074-04W4/0 | 398.0 | 401.5 | McM A1 Seq | BP | PRB, RMA |
| | | 00/10-29-074-04W4/0 | 390.0 | 392.0 | McM A1 Seq | BP | PRB, RMA |
| | | 00/11-30-074-04W4/0 | 373.5 | 376.0 | McM A1 Seq | BP | PRB, RMA |
| | | 02/15-30-074-04W4/0 | 366.0 | 369.0 | McM A Channel | BP | PRB, RMA |
| | | 00/03-31-074-04W4/0 | 362.0 | 369.0 | McM A Channel | DEVON AOG | PRB, RMA |
| | | 02/03-31-074-04W4/0 | 364.5 | 371.0 | McM A Channel | DEVON AOG | PRB, RMA |
| | | 00/06-31-074-04W4/0 | 362.0 | 369.5 | McM A Channel | DEVON AOG | PRB, RMA |
| | | 00/10-25-074-05W4/0 | 377.0 | 381.0 | McM A1 Seq | BP | PRB, RMA |
| | | 02/10-25-074-05W4/0 | 377.0 | 379.0 | McM A1 Seq | BP | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision | |
|---------------------|-----------------------------|---------------------|---------------------|----------------|------------------------|-------------|---------------------|----------|
| KIRBY (cont.) | WABISKAW-MCMURRAY A (cont.) | 00/14-35-074-05W4/0 | 380.5 | 390.0 | McM A Channel | BP | PRB, RMA | |
| | | 03/14-35-074-05W4/0 | 382.0 | 387.0 | McM A Channel | BP | PRB, RMA | |
| | | 03/14-35-074-05W4/0 | 390.0 | 390.6 | McM A Channel | BP | PRB, RMA | |
| | | 00/03-36-074-05W4/0 | 351.0 | 353.0 | McM Channel | BP | PRB, RMA | |
| LEISMER | WABISKAW K | 00/10-27-078-09W4/0 | 367.6 | 368.8 | Wbsk C Sand | PARAMOUNT | PRB, RMA | |
| | | 00/16-28-078-09W4/0 | 377.0 | 378.0 | Wbsk C Sand | PET | PRB, RMA | |
| | | 00/07-29-078-09W4/0 | 392.0 | 393.0 | Wbsk C Sand | ENCANA C. | PRB, RMA | |
| | | 00/07-32-078-09W4/0 | 400.6 | 401.0 | Wbsk C Sand | ENCANA | PRB, RMA | |
| | | WABISKAW U/D-086 | 00/06-08-078-10W4/0 | 411.0 | 412.0 | Wbsk C Sand | PET | PRB, RMA |
| | | WABISKAW-MCMURRAY A | 00/11-17-077-07W4/0 | 299.6 | 302.2 | Wbsk C Sand | DEVON | PRB, RMA |
| | | | 00/06-20-077-07W4/0 | 301.8 | 305.5 | Wbsk C Sand | DEVON | PRB, RMA |
| | | | AA/14-27-077-07W4/0 | 290.3 | 291.0 | Wbsk C Sand | NEXEN | PRB, RMA |
| | | | 00/10-29-077-07W4/0 | 292.0 | 293.5 | Wbsk C Sand | DEVON | PRB, RMA |
| | | | 00/06-30-077-07W4/0 | 290.8 | 292.5 | Wbsk C Sand | DEVON ARL | PRB, RMA |
| | | | AA/02-31-077-07W4/0 | 289.8 | 291.0 | Wbsk C Sand | NEXEN | PRB, RMA |
| | | | 00/07-32-077-07W4/0 | 286.7 | 289.2 | Wbsk C Sand | DEVON ARL | PRB, RMA |
| | | | AA/15-32-077-07W4/0 | 291.0 | 292.0 | Wbsk C Sand | NEXEN | PRB, RMA |
| | | | 00/16-32-077-07W4/0 | 292.8 | 295.4 | Wbsk C Sand | DEVON ARL | PRB, RMA |
| | | | AA/06-34-077-07W4/0 | 296.2 | 297.2 | Wbsk C Sand | NEXEN | PRB, RMA |
| | | | 00/08-34-077-07W4/0 | 294.6 | 295.8 | Wbsk C Sand | BP | PRB, RMA |
| | | | 00/09-34-077-08W4/0 | 300.0 | 302.4 | Wbsk C Sand | BP | PRB, RMA |
| | | | 00/11-36-077-08W4/0 | 296.2 | 297.5 | Wbsk C Sand | BP | PRB, RMA |
| | | | 00/11-02-078-07W4/0 | 298.9 | 300.0 | Wbsk C Sand | DEVON | PRB, RMA |
| | | | 00/06-03-078-07W4/0 | 287.0 | 288.5 | Wbsk C Sand | DEVON | PRB, RMA |
| | | | 00/07-04-078-07W4/0 | 289.0 | 291.0 | Wbsk C Sand | BP | PRB, RMA |
| | | | 00/06-05-078-07W4/0 | 276.4 | 280.0 | Wbsk C Sand | BP | PRB, RMA |
| | | | 00/08-05-078-07W4/0 | 286.8 | 289.5 | Wbsk C Sand | BP | PRB, RMA |
| | | | 00/09-07-078-07W4/0 | 291.0 | 293.0 | Wbsk C Sand | BP | PRB, RMA |
| | | | 00/11-07-078-07W4/0 | 294.2 | 295.0 | Wbsk C Sand | BP | PRB, RMA |
| | | | 00/16-09-078-07W4/0 | 282.2 | 283.5 | Wbsk C Sand | BP | PRB, RMA |
| | | | 00/08-10-078-07W4/0 | 272.0 | 273.8 | Wbsk C Sand | DEVON | PRB, RMA |
| 00/05-15-078-07W4/0 | 268.2 | | 269.5 | Wbsk C Sand | DEVON | PRB, RMA | | |
| 00/06-16-078-07W4/0 | 280.1 | | 281.6 | Wbsk C Sand | BP | PRB, RMA | | |
| 00/11-17-078-07W4/0 | 277.4 | | 278.1 | Wbsk C Sand | BP | PRB, RMA | | |
| 00/10-19-078-07W4/0 | 283.0 | | 284.0 | Wbsk C Sand | DEVON | PRB, RMA | | |
| 00/10-20-078-07W4/0 | 280.0 | | 281.0 | Wbsk C Sand | DEVON | PRB, RMA | | |
| 00/12-21-078-07W4/0 | 260.0 | 260.4 | Wbsk C Sand | DEVON ARL | PRB, RMA | | | |
| 00/05-22-078-07W4/0 | 242.8 | 244.1 | Wbsk C Sand | CNRL | PRB, RMA | | | |
| 00/11-23-078-07W4/0 | 269.0 | 270.0 | Wbsk C Sand | DEVON ARL | PRB, RMA | | | |
| 00/15-26-078-07W4/0 | 272.1 | 273.0 | Wbsk C Sand | CNRL | PRB, RMA | | | |
| 00/10-27-078-07W4/0 | 284.0 | 285.5 | Wbsk C Sand | CNRL | PRB, RMA | | | |
| 00/07-28-078-07W4/0 | 289.3 | 290.2 | Wbsk C Sand | DEVON | PRB, RMA | | | |
| 00/07-29-078-07W4/0 | 281.5 | 282.5 | Wbsk C Sand | DEVON | PRB, RMA | | | |
| 00/06-30-078-07W4/0 | 286.5 | 289.5 | Wbsk C Sand | DEVON | PRB, RMA | | | |
| 00/12-31-078-07W4/0 | 288.6 | 289.2 | Wbsk C Sand | DEVON ARL | PRB, RMA | | | |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|-----------------|-----------------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| LEISMER (cont.) | WABISKAW-MCMURRAY A (cont.) | 00/11-34-078-07W4/0 | 282.0 | 282.8 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/07-35-078-07W4/0 | 277.0 | 277.7 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/06-36-078-07W4/0 | 266.7 | 267.5 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/13-36-078-07W4/0 | 287.5 | 288.3 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/03-03-078-08W4/0 | 295.5 | 298.5 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/03-09-078-08W4/0 | 310.8 | 312.7 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/10-12-078-08W4/0 | 292.3 | 294.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/03-14-078-08W4/0 | 299.0 | 302.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/05-15-078-08W4/0 | 296.1 | 298.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/02-16-078-08W4/0 | 295.0 | 298.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/02-17-078-08W4/0 | 316.2 | 318.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/15-20-078-08W4/0 | 307.8 | 309.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/10-21-078-08W4/0 | 306.2 | 307.3 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/12-22-078-08W4/0 | 309.0 | 311.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/11-23-078-08W4/0 | 293.8 | 295.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/11-26-078-08W4/0 | 293.0 | 294.4 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/09-27-078-08W4/0 | 289.5 | 291.2 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/06-28-078-08W4/0 | 306.0 | 309.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/08-29-078-08W4/0 | 310.3 | 313.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/09-34-078-08W4/0 | 296.1 | 297.6 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/11-36-078-08W4/0 | 295.4 | 297.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/11-06-079-06W4/0 | 290.0 | 291.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/12-31-079-06W4/0 | 288.2 | 289.2 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/13-01-079-07W4/0 | 287.0 | 288.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 02/13-01-079-07W4/0 | 288.0 | 289.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/05-04-079-07W4/0 | 290.0 | 291.2 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/10-05-079-07W4/0 | 294.4 | 295.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/12-05-079-07W4/0 | 297.0 | 298.2 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 02/09-06-079-07W4/0 | 291.8 | 293.2 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/10-06-079-07W4/0 | 287.2 | 289.2 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/09-07-079-07W4/0 | 291.8 | 293.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/11-08-079-07W4/0 | 296.0 | 297.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/03-09-079-07W4/0 | 301.0 | 302.7 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/03-09-079-07W4/0 | 303.5 | 306.0 | McM A Channel | CNRL | PRB, RMA |
| | | 00/10-12-079-07W4/0 | 281.3 | 281.9 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/13-16-079-07W4/0 | 304.8 | 306.2 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/12-17-079-07W4/0 | 298.3 | 299.6 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/03-18-079-07W4/0 | 301.0 | 301.2 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/09-18-079-07W4/0 | 299.0 | 300.2 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/09-19-079-07W4/0 | 301.2 | 302.5 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/05-20-079-07W4/0 | 300.0 | 301.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/10-25-079-07W4/0 | 295.3 | 296.2 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 02/04-28-079-07W4/0 | 307.0 | 308.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/04-30-079-07W4/0 | 313.0 | 314.5 | Wbsk C Sand | ENCANA C. | PRB, RMA |
| | | 00/11-33-079-07W4/0 | 318.0 | 319.8 | Wbsk C Sand | CNRL | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|-----------------|-----------------------------|---------------------|---------------|----------------|------------------------|--------------|---------------------|
| LEISMER (cont.) | WABISKAW-MCMURRAY A (cont.) | 00/12-35-079-07W4/0 | 304.7 | 305.2 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/12-36-079-07W4/0 | 288.2 | 289.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/07-03-079-08W4/0 | 307.0 | 309.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/11-11-079-08W4/0 | 306.0 | 308.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/10-12-079-08W4/0 | 297.5 | 298.4 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/09-13-079-08W4/0 | 299.0 | 300.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/13-13-079-08W4/0 | 307.5 | 308.5 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/01-14-079-08W4/0 | 305.0 | 306.2 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/12-14-079-08W4/0 | 321.0 | 322.0 | Wbsk C Sand | PRIMEWEST | PRB, RMA |
| | | 00/11-15-079-08W4/0 | 335.0 | 336.5 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/11-16-079-08W4/0 | 341.3 | 342.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/03-20-079-08W4/0 | 346.0 | 346.8 | Wbsk C Sand | ENCANA C. | PRB, RMA |
| | | 00/01-21-079-08W4/0 | 334.0 | 335.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/03-22-079-08W4/0 | 331.5 | 333.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/03-28-079-08W4/0 | 352.0 | 353.0 | Wbsk C Sand | ENCANA C. | PRB, RMA |
| | | 00/07-06-080-06W4/0 | 288.3 | 290.0 | Wbsk C Sand | CNRL | PRB, RMA |
| | | 00/06-02-080-07W4/0 | 306.3 | 308.5 | Wbsk C Sand | PETRO-CANADA | PRB, RMA |
| | | 00/11-06-080-07W4/0 | 337.0 | 339.0 | Wbsk C Sand | NORTHSTAR | PRB, RMA |
| | | 00/14-12-080-08W4/0 | 356.5 | 358.5 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/06-15-079-07W4/0 | 305.0 | 309.0 | McM A Channel | CNRL | PRB, RMA |
| | | 00/15-26-078-07W4/0 | 274.0 | 278.8 | McM A2 Seq | CNRL | PRB, RMA |
| | | 00/07-35-078-07W4/0 | 279.2 | 281.9 | McM A2 Seq | CNRL | PRB, RMA |
| | | 00/06-36-078-07W4/0 | 268.0 | 277.0 | McM A2 Seq | CNRL | PRB, RMA |
| | | 00/13-36-078-07W4/0 | 289.0 | 290.5 | McM A2 Seq | CNRL | PRB, RMA |
| | | 02/13-01-079-07W4/0 | 290.0 | 296.0 | McM A2 Seq | CNRL | PRB, RMA |
| | | 00/04-13-079-07W4/0 | 287.0 | 289.0 | McM A2 Seq | CNRL | PRB, RMA |
| | | 02/09-06-079-07W4/0 | 294.5 | 296.0 | McM A Channel | CNRL | PRB, RMA |
| | | 00/09-07-079-07W4/0 | 294.0 | 296.0 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/11-08-079-07W4/0 | 298.5 | 300.2 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/13-16-079-07W4/0 | 307.0 | 310.5 | McM A Channel | CNRL | PRB, RMA |
| | | 00/12-17-079-07W4/0 | 301.0 | 303.0 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/09-18-079-07W4/0 | 301.3 | 304.5 | McM A Channel | CNRL | PRB, RMA |
| | | 00/09-19-079-07W4/0 | 304.7 | 306.5 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/05-20-079-07W4/0 | 302.2 | 304.5 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/07-21-079-07W4/0 | 313.2 | 315.0 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/12-22-079-07W4/0 | 314.0 | 316.7 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/04-30-079-07W4/0 | 316.0 | 317.8 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | WABISKAW-MCMURRAY C | 00/11-16-079-09W4/0 | 413.5 | 415.0 | Wbsk C Sand | ENCANA C. | PRB, RMA |
| | | 02/11-16-079-09W4/0 | 414.0 | 415.0 | Wbsk C Sand | PET | PRB, RMA |
| | | 00/06-07-079-09W4/0 | 392.0 | 393.8 | Wbsk C Sand | ENCANA | PRB, RMA |
| | | 00/06-18-079-09W4/0 | 401.0 | 401.7 | Wbsk C Sand | ENCANA | PRB, RMA |
| | | 00/06-07-079-09W4/0 | 393.8 | 395.5 | McM A1 Seq | ENCANA | PRB, RMA |
| | | 00/08-08-079-09W4/0 | 398.5 | 400.5 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/11-16-079-09W4/0 | 415.3 | 417.4 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 02/11-16-079-09W4/0 | 415.3 | 417.0 | McM A1 Seq | PET | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|-----------------|-----------------------------|---------------------|---------------|----------------|------------------------|--------------|---------------------|
| LEISMER (cont.) | WABISKAW-MCMURRAY C (cont.) | 00/12-16-079-09W4/0 | 418.3 | 421.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/05-17-079-09W4/0 | 397.7 | 401.0 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/06-18-079-09W4/0 | 401.7 | 403.1 | McM A1 Seq | ENCANA | PRB, RMA |
| | | 00/08-19-079-09W4/0 | 410.5 | 413.5 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/07-10-079-10W4/0 | 407.6 | 408.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/10-12-079-10W4/0 | 393.0 | 394.0 | McM A1 Seq | ENCANA | PRB, RMA |
| | | 00/07-13-079-10W4/0 | 409.0 | 410.2 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/06-14-079-10W4/0 | 384.0 | 387.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/07-14-079-10W4/0 | 384.0 | 388.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/08-15-079-10W4/0 | 409.8 | 410.8 | McM A1 Seq | PET | PRB, RMA |
| | | 00/02-16-079-10W4/0 | 421.6 | 424.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/06-23-079-10W4/0 | 409.0 | 412.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/03-24-079-10W4/0 | 416.0 | 419.0 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/12-25-079-10W4/0 | 432.0 | 435.0 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/15-26-079-10W4/0 | 432.5 | 434.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/06-35-079-10W4/0 | 433.5 | 435.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/08-08-079-09W4/0 | 400.5 | 406.0 | McM Channel | ENCANA C. | PRB, RMA |
| | | 00/05-17-079-09W4/0 | 401.0 | 406.2 | McM Channel | ENCANA C. | PRB, RMA |
| | | 00/08-19-079-09W4/0 | 417.0 | 420.0 | McM Channel | ENCANA C. | PRB, RMA |
| | WABISKAW-MCMURRAY D | 00/14-13-077-08W4/0 | 301.2 | 302.4 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/07-14-077-08W4/0 | 312.0 | 313.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/09-15-077-08W4/0 | 308.0 | 310.0 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/10-16-077-08W4/0 | 302.7 | 303.8 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/12-21-077-08W4/0 | 310.4 | 311.5 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/06-22-077-08W4/0 | 300.0 | 301.2 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/02-23-077-08W4/0 | 313.2 | 314.5 | Wbsk C Sand | BP | PRB, RMA |
| | | 00/04-23-077-08W4/0 | 308.0 | 309.0 | Wbsk C Sand | BP | PRB, RMA |
| | | AA/06-23-077-08W4/0 | 300.0 | 301.1 | Wbsk C Sand | NEXEN | PRB, RMA |
| | | 00/06-24-077-08W4/0 | 300.0 | 301.2 | Wbsk C Sand | BP | PRB, RMA |
| | | AA/14-24-077-08W4/0 | 300.0 | 301.0 | Wbsk C Sand | NEXEN | PRB, RMA |
| | | 00/07-26-077-08W4/0 | 293.5 | 295.0 | Wbsk C Sand | BP | PRB, RMA |
| | | AA/07-26-077-08W4/0 | 294.2 | 295.6 | Wbsk C Sand | PETRO-CANADA | PRB, RMA |
| | | 00/07-14-077-08W4/0 | 314.3 | 315.3 | McM A Channel | BP | PRB, RMA |
| | | 00/02-23-077-08W4/0 | 315.5 | 316.2 | McM A1 Seq | BP | PRB, RMA |
| | WABISKAW-MCMURRAY E | 00/10-26-079-09W4/0 | 413.0 | 414.5 | McM A1 Seq | ENCANA | PRB, RMA |
| | | 00/11-27-079-09W4/0 | 410.0 | 411.8 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/01-29-079-09W4/0 | 415.0 | 417.0 | McM A1 Seq | ENCANA | PRB, RMA |
| | | 00/09-32-079-09W4/0 | 428.0 | 430.0 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/06-34-079-09W4/0 | 410.0 | 411.5 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/10-35-079-09W4/0 | 407.1 | 408.5 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/11-07-080-09W4/0 | 434.0 | 436.0 | McM A1 Seq | ENCANA | PRB, RMA |
| | | 00/06-08-080-09W4/0 | 437.1 | 438.0 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/08-29-080-09W4/0 | 425.0 | 427.0 | McM A1 Seq | ENCANA C. | PRB, RMA |
| | | 00/12-17-080-09W4/0 | 430.0 | 431.5 | McM A1 Seq | ENCANA | PRB, RMA |
| | | 00/08-20-080-09W4/0 | 429.3 | 431.2 | McM A1 Seq | ENCANA C. | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|-----------------|-----------------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| LEISMER (cont.) | WABISKAW-MCMURRAY E (cont.) | 00/06-34-079-09W4/0 | 412.2 | 412.5 | McM A2 Seq | ENCANA C. | PRB, RMA |
| | | 00/12-17-080-09W4/0 | 436.5 | 437.0 | McM Channel | ENCANA | PRB, RMA |
| | | 00/08-20-080-09W4/0 | 431.2 | 433.0 | McM Channel | ENCANA C. | PRB, RMA |
| | | 00/08-29-080-09W4/0 | 427.0 | 429.0 | McM Channel | ENCANA C. | PRB, RMA |
| | MCMURRAY P | 00/07-29-078-09W4/0 | 419.0 | 421.0 | McM C Channel | ENCANA C. | PRB, RMA |
| | MCMURRAY Q | 00/03-20-079-08W4/0 | 375.0 | 378.5 | McM C Channel | ENCANA C. | PRB, RMA |
| | | 00/08-13-079-09W4/0 | 383.0 | 384.5 | McM C Channel | ENCANA C. | PRB, RMA |
| | MCMURRAY X | 00/09-32-079-09W4/0 | 452.0 | 453.0 | McM C Channel | ENCANA C. | PRB, RMA |
| | MCMURRAY AA | 00/07-05-080-09W4/0 | 440.0 | 448.0 | McM B1 Seq | ENCANA | PRB, RMA |
| | | 00/06-06-080-09W4/0 | 439.0 | 449.0 | McM Channel | ENCANA C. | PRB, RMA |
| | | 00/11-07-080-09W4/0 | 437.0 | 446.2 | McM Channel | ENCANA | PRB, RMA |
| | MCMURRAY NN | 00/11-15-077-11W4/0 | 448.5 | 458.2 | McM Channel | PET | PRB, RMA |
| | MCMURRAY OO | 00/09-07-077-10W4/0 | 460.8 | 464.5 | McM Channel | PET | PRB, RMA |
| | | 00/09-12-077-11W4/0 | 450.5 | 457.0 | McM Channel | PET | PRB, RMA |
| | | 00/09-13-077-11W4/0 | 467.4 | 468.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY QQ | 00/06-14-079-10W4/0 | 391.8 | 401.0 | McM Channel | PET | PRB, RMA |
| | | 00/07-14-079-10W4/0 | 392.3 | 400.0 | McM Channel | PET | PRB, RMA |
| | | 00/08-15-079-10W4/0 | 421.0 | 421.8 | McM Channel | PET | PRB, RMA |
| | MCMURRAY SS | 00/05-27-077-11W4/0 | 460.0 | 465.0 | McM B1 Seq | PET | PRB, RMA |
| | MCMURRAY TT | 00/06-35-077-11W4/0 | 461.3 | 464.3 | McM Channel | PET | PRB, RMA |
| | MCMURRAY U/D-325 | 00/12-09-079-10W4/0 | 423.0 | 424.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY U/D-386 | 00/16-03-080-08W4/0 | 385.0 | 387.0 | McM C Channel | NORTHSTAR | PRB, RMA |
| | MCMURRAY EEE | 00/10-22-077-11W4/0 | 470.0 | 472.4 | McM Channel | PET | PRB, RMA |
| | MCMURRAY K2K | 00/08-16-078-10W4/0 | 392.5 | 393.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/05-20-078-10W4/0 | 414.0 | 416.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/06-21-078-10W4/0 | 402.0 | 402.7 | McM A1 Seq | PET | PRB, RMA |
| | MCMURRAY P2P | 00/09-13-077-11W4/0 | 461.7 | 462.6 | McM B1 Seq | PET | PRB, RMA |
| | MCMURRAY Z2Z | 00/03-09-078-08W4/0 | 315.1 | 318.2 | McM Channel | PET | PRB, RMA |
| | | 00/03-14-078-08W4/0 | 302.9 | 305.0 | McM A2 Seq | PET | PRB, RMA |
| | | 00/05-15-078-08W4/0 | 299.0 | 302.0 | McM Channel | PET | PRB, RMA |
| | | 00/12-22-078-08W4/0 | 312.0 | 313.0 | McM Channel | PET | PRB, RMA |
| | | 00/11-23-078-08W4/0 | 296.4 | 299.0 | McM A2 Seq | PET | PRB, RMA |
| | | 00/06-28-078-08W4/0 | 312.6 | 313.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY A3A | 00/02-17-078-08W4/0 | 320.0 | 323.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY B3B | 00/10-06-077-10W4/0 | 449.0 | 452.6 | McM Channel | PET | PRB, RMA |
| | MCMURRAY V3V | 00/05-33-078-10W4/0 | 404.0 | 408.6 | McM B1 Seq | PET | PRB, RMA |
| | | 00/12-03-079-10W4/0 | 417.3 | 418.0 | McM B1 Seq | PET | PRB, RMA |
| | | 00/12-09-079-10W4/0 | 417.0 | 418.3 | McM B1 Seq | PET | PRB, RMA |
| | | 00/02-16-079-10W4/0 | 428.5 | 429.0 | McM B1 Seq | PET | PRB, RMA |
| | MCMURRAY Y3Y | 00/06-07-079-09W4/0 | 397.0 | 402.5 | McM Channel | ENCANA | PRB, RMA |
| | | 00/06-18-079-09W4/0 | 412.2 | 413.8 | McM Channel | ENCANA | PRB, RMA |
| | | 00/03-24-079-10W4/0 | 425.0 | 425.5 | McM B1 Seq | ENCANA C. | PRB, RMA |
| | | 00/03-24-079-10W4/0 | 430.0 | 431.0 | McM B1 Seq | ENCANA C. | PRB, RMA |
| | MCMURRAY I4I | 00/04-30-079-07W4/0 | 323.5 | 329.0 | McM Channel | ENCANA C. | PRB, RMA |
| LIEGE | WABISKAW U/D-051 | 00/11-09-096-17W4/0 | 455.0 | 456.0 | Wbsk C Sand | PET | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|------------|---------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| NEWBY | WABISKAW N | 00/14-11-084-06W4/0 | 244.0 | 244.8 | Wbsk D Valley Fill | PET | PRB, RMA |
| | WABISKAW-MCMURRAY J | 00/12-14-084-06W4/0 | 205.5 | 206.1 | Wbsk D Valley Fill | PET | PRB, RMA |
| | | 00/07-16-084-06W4/0 | 209.0 | 209.4 | Wbsk D Valley Fill | CNRL | PRB, RMA |
| | | 00/09-17-084-06W4/0 | 213.0 | 213.7 | Wbsk D Valley Fill | CNRL | PRB, RMA |
| | | 00/10-21-084-06W4/0 | 197.4 | 198.1 | Wbsk D Valley Fill | CNRL | PRB, RMA |
| | | 00/06-09-084-06W4/0 | 239.7 | 240.0 | Wbsk D Valley Fill | CNRL | PRB, RMA |
| | | 00/05-10-084-06W4/0 | 222.0 | 222.7 | Wbsk D Valley Fill | CNRL | PRB, RMA |
| | | 00/06-09-084-06W4/0 | 240.4 | 241.5 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/05-10-084-06W4/0 | 223.8 | 224.8 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/07-16-084-06W4/0 | 211.0 | 211.9 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/09-17-084-06W4/0 | 214.3 | 215.8 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/10-20-084-06W4/0 | 217.8 | 219.2 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/06-09-084-06W4/0 | 243.0 | 250.0 | McM Channel | CNRL | PRB, RMA |
| | | 00/07-16-084-06W4/0 | 213.7 | 222.7 | McM Channel | CNRL | PRB, RMA |
| | | 00/09-17-084-06W4/0 | 217.3 | 225.0 | McM Channel | CNRL | PRB, RMA |
| | | 00/10-21-084-06W4/0 | 198.5 | 209.0 | McM Channel | CNRL | PRB, RMA |
| | | 00/05-10-084-06W4/0 | 225.0 | 231.0 | McM Channel | CNRL | PRB, RMA |
| | | 00/12-14-084-06W4/0 | 207.0 | 209.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY ZZZ | 00/11-03-082-05W4/0 | 200.0 | 208.0 | McM Channel | CNRL | PRB, RMA |
| | | 00/10-04-082-05W4/0 | 203.0 | 213.5 | McM Channel | PET | PRB, RMA |
| | | 00/07-05-082-05W4/0 | 216.0 | 221.0 | McM Channel | PET | PRB, RMA |
| | | 00/02-08-082-05W4/0 | 208.0 | 220.0 | McM Channel | PET | PRB, RMA |
| | | 00/07-09-082-05W4/0 | 187.0 | 208.5 | McM Channel | PET | PRB, RMA |
| | | 00/02-10-082-05W4/0 | 205.0 | 209.0 | McM Channel | CNRL | PRB, RMA |
| | MCMURRAY C2C | 00/15-07-082-05W4/0 | 209.5 | 219.0 | McM Channel | PET | PRB, RMA |
| | | 00/02-18-082-05W4/0 | 207.0 | 221.0 | McM Channel | PET | PRB, RMA |
| RESDELN | WABISKAW-MCMURRAY A | 00/05-07-084-06W4/0 | 307.8 | 308.5 | Wbsk D Valley Fill | PARAMOUNT | PRB, RMA |
| | | 00/03-13-084-07W4/0 | 272.0 | 272.5 | Wbsk D Valley Fill | PET | PRB, RMA |
| | | 00/05-07-084-06W4/0 | 309.0 | 310.7 | McM A1 Seq | PARAMOUNT | PRB, RMA |
| | | 00/03-18-084-06W4/0 | 296.2 | 298.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/05-07-084-06W4/0 | 311.8 | 322.0 | McM Channel | PARAMOUNT | PRB, RMA |
| | | 00/03-13-084-07W4/0 | 275.9 | 284.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY JJ | 00/06-12-084-07W4/0 | 297.5 | 304.0 | McM B1 Seq | PET | PRB, RMA |
| | MCMURRAY PP | 00/03-18-084-06W4/0 | 303.0 | 310.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY RR | 00/03-13-084-07W4/0 | 273.0 | 274.8 | McM A1 Seq | PET | PRB, RMA |
| | | 00/10-24-084-07W4/0 | 253.5 | 255.5 | McM A1 Seq | PET | PRB, RMA |
| | MCMURRAY U/D-060 | 00/03-18-084-06W4/0 | 318.5 | 319.3 | McM Channel | PET | PRB, RMA |
| | MCMURRAY U/D-061 | 00/03-13-084-07W4/0 | 290.5 | 291.2 | McM Channel | PET | PRB, RMA |
| | MCMURRAY U/D-073 | 00/06-12-084-07W4/0 | 308.3 | 314.7 | McM Channel | PET | PRB, RMA |
| TAR | WABISKAW K | 00/12-28-099-14W4/0 | 512.0 | 517.0 | Wbsk C Sand | ENCANA | PRB, RMA |
| | WABISKAW O | 00/11-23-098-14W4/0 | 551.0 | 553.0 | Wbsk C Sand | ENCANA | PRB, RMA |
| | | 00/03-35-098-14W4/0 | 537.3 | 539.6 | Wbsk C Sand | ENCANA | PRB, RMA |
| | | 00/01-01-099-14W4/0 | 532.0 | 535.0 | Wbsk C Sand | ENCANA | PRB, RMA |
| | | AA/07-01-099-14W4/0 | 538.8 | 540.7 | Wbsk C Sand | IMPERIAL | PRB, RMA |
| | | 00/05-33-098-14W4/0 | 528.0 | 529.7 | Wbsk C Sand | ENCANA | PRB, RMA |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|-------------|------------------|---------------------|---------------|----------------|------------------------|----------|---------------------|
| TAR (cont.) | WABISKAW P | 00/09-03-099-14W4/0 | 522.7 | 525.8 | Wbsk C Sand | ENCANA | PRB, RMA |
| | | 00/11-07-099-14W4/0 | 472.0 | 472.6 | Wbsk C Sand | ENCANA | PRB, RMA |
| | | 00/02-08-099-14W4/0 | 501.0 | 505.6 | Wbsk C Sand | ENCANA | PRB, RMA |
| | | AA/07-09-099-14W4/0 | 511.3 | 512.0 | Wbsk C Sand | IMPERIAL | PRB, RMA |
| | | 00/09-17-099-14W4/0 | 511.6 | 515.0 | Wbsk C Sand | ENCANA | PRB, RMA |
| | WABISKAW S | 00/11-07-099-14W4/0 | 474.5 | 478.1 | Wbsk C Sand | ENCANA | PRB, RMA |
| | WABISKAW U/D-018 | AA/12-12-099-15W4/0 | 457.8 | 459.3 | Wbsk C Sand | IMPERIAL | PRB, RMA |
| | | 00/09-14-099-15W4/0 | 474.5 | 478.0 | Wbsk C Sand | ENCANA | PRB, RMA |
| | WABISKAW U/D-022 | 00/14-35-100-13W4/0 | 499.0 | 503.0 | Wbsk D Sand | ENCANA | PRB, RMA |
| | WABISKAW U/D-033 | 00/15-17-099-13W4/0 | 536.0 | 538.4 | Wbsk C Sand | ENCANA | PRB, RMA |
| | MCMURRAY U/D-035 | 00/12-28-099-14W4/0 | 521.0 | 523.2 | McM Channel | ENCANA | PRB, RMA |
| | MCMURRAY U/D-036 | 00/03-14-099-14W4/0 | 524.5 | 525.5 | McM Channel | ENCANA | ACC |
| THORNBURY | MCMURRAY XX | 00/07-29-079-12W4/0 | 443.0 | 447.0 | McM B1 Seq | SUPERMAN | PRB, RMA, PSD |
| | | 00/11-32-079-12W4/0 | 464.5 | 465.3 | McM Channel | FIRST | PRB, RMA, PSD |
| | | 00/15-32-079-12W4/0 | 441.0 | 452.0 | McM Channel | SUPERMAN | PRB, RMA, PSD |
| | | 00/08-04-080-12W4/0 | 442.0 | 449.0 | McM Channel | SUPERMAN | PRB, RMA, PSD |
| | | 00/06-06-080-12W4/0 | 439.0 | 445.3 | McM Channel | SUPERMAN | PRB, RMA, PSD |
| | | 00/12-10-080-12W4/0 | 443.0 | 448.0 | McM Channel | CNRL | PRB, RMA, PSD |
| | | 00/12-11-080-12W4/0 | 438.7 | 444.0 | McM Channel | CNRL | PRB, RMA, PSD |
| | | 00/05-14-080-12W4/0 | 445.3 | 450.0 | McM Channel | CNRL | PRB, RMA, PSD |
| | | 00/07-29-079-12W4/0 | 447.5 | 448.5 | McM B2 Seq | SUPERMAN | PRB, RMA, PSD |
| | MCMURRAY U/D-240 | 00/10-05-080-12W4/0 | 444.0 | 466.0 | McM Channel | SUPERMAN | ACC |
| | MCMURRAY E5E | 00/15-22-079-10W4/0 | 423.5 | 425.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/13-27-079-10W4/0 | 410.0 | 412.5 | McM A1 Seq | PET | PRB, RMA |
| | | 00/10-28-079-10W4/0 | 402.5 | 406.0 | McM A1 Seq | PET | PRB, RMA |
| | | 00/10-29-079-10W4/0 | 407.5 | 409.0 | McM A1 Seq | CNRL | PRB, RMA |
| | | 00/15-22-079-10W4/0 | 430.0 | 430.5 | McM Channel | PET | PRB, RMA |
| | | 00/06-23-079-10W4/0 | 420.5 | 421.0 | McM Channel | PET | PRB, RMA |
| | | 00/13-27-079-10W4/0 | 412.5 | 419.0 | McM Channel | PET | PRB, RMA |
| | MCMURRAY R5R | 00/10-12-080-12W4/0 | 441.0 | 443.0 | McM Channel | CNRL | ACC |

Table 2. Wabiskaw-McMurray Intervals Approved for Gas Production

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|------------|---------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| CHARD | WABISKAW-MCMURRAY A | 00/13-27-078-06W4/0 | 286.0 | 287.0 | Wbsk C Sand | SUPERMAN | RMP |
| | | 00/07-33-078-06W4/0 | 290.5 | 291.2 | Wbsk C Sand | PET | RMP |
| | | 00/06-06-079-05W4/0 | 279.2 | 279.9 | Wbsk C Sand | CNRL | RMP |
| | | 00/07-07-079-05W4/0 | 243.8 | 244.6 | Wbsk C Sand | CNRL | RMP |
| | | 00/05-08-079-05W4/0 | 236.2 | 237.1 | Wbsk C Sand | CNRL | RMP |
| | | 00/05-17-079-05W4/0 | 212.5 | 214.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/06-18-079-05W4/0 | 211.4 | 212.8 | Wbsk C Sand | CNRL | RMP |
| | | 00/12-19-079-05W4/0 | 217.0 | 217.7 | Wbsk C Sand | CNRL | RMP |
| | | 00/05-29-079-05W4/0 | 218.9 | 220.4 | Wbsk C Sand | CNRL | RMP |
| | | 00/05-30-079-05W4/0 | 215.0 | 216.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/10-31-079-05W4/0 | 201.0 | 202.1 | Wbsk C Sand | PET | RMP |
| | | 00/13-32-079-05W4/0 | 214.6 | 215.3 | Wbsk C Sand | PET | RMP |
| | | 00/11-01-079-06W4/0 | 265.8 | 266.1 | Wbsk C Sand | SUPERMAN | RMP |
| | | 00/14-01-079-06W4/0 | 257.0 | 257.8 | Wbsk C Sand | SUPERMAN | RMP |
| | | 00/13-02-079-06W4/0 | 232.8 | 233.3 | Wbsk C Sand | SUPERMAN | RMP |
| | | 00/12-03-079-06W4/0 | 237.3 | 238.2 | Wbsk C Sand | SUPERMAN | RMP |
| | | 00/08-04-079-06W4/0 | 249.9 | 250.4 | Wbsk C Sand | CNRL | RMP |
| | | 00/07-10-079-06W4/0 | 214.4 | 215.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/10-11-079-06W4/0 | 233.5 | 233.9 | Wbsk C Sand | CNRL | RMP |
| | | 00/12-11-079-06W4/2 | 216.0 | 217.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/06-12-079-06W4/0 | 217.5 | 218.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/04-14-079-06W4/0 | 210.6 | 212.5 | Wbsk C Sand | CNRL | RMP |
| | | 00/08-14-079-06W4/0 | 211.0 | 213.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/07-15-079-06W4/0 | 204.6 | 205.5 | Wbsk C Sand | CNRL | RMP |
| | | 00/10-16-079-06W4/0 | 228.8 | 230.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/10-21-079-06W4/0 | 215.3 | 216.2 | Wbsk C Sand | CNRL | RMP |
| | | 00/11-22-079-06W4/0 | 216.1 | 217.1 | Wbsk C Sand | PET | RMP |
| | | 00/09-23-079-06W4/0 | 202.4 | 203.2 | Wbsk C Sand | PET | RMP |
| | | 00/06-24-079-06W4/0 | 207.5 | 208.6 | Wbsk C Sand | PET | RMP |
| | | 00/10-25-079-06W4/0 | 205.8 | 206.8 | Wbsk C Sand | PET | RMP |
| | | 00/09-26-079-06W4/0 | 189.9 | 190.7 | Wbsk C Sand | PET | RMP |
| | | 00/11-27-079-06W4/0 | 230.0 | 231.0 | Wbsk C Sand | PARAMOUNT | RMP |
| | | 00/11-28-079-06W4/0 | 248.4 | 249.7 | Wbsk C Sand | CNRL | RMP |
| | | 00/06-34-079-06W4/0 | 237.1 | 237.9 | Wbsk C Sand | PET | RMP |
| | | 02/06-34-079-06W4/0 | 236.0 | 237.0 | Wbsk C Sand | PET | RMP |
| | | 00/13-34-079-06W4/0 | 243.0 | 243.5 | Wbsk C Sand | PET | RMP |
| | | 00/13-35-079-06W4/0 | 234.5 | 235.2 | Wbsk C Sand | PET | RMP |
| | | 00/08-36-079-06W4/0 | 188.2 | 189.0 | Wbsk C Sand | PET | RMP |
| | | 00/05-05-080-05W4/0 | 211.7 | 213.0 | Wbsk C Sand | PET | RMP |
| | | 00/02-06-080-05W4/0 | 187.5 | 188.5 | Wbsk C Sand | PET | RMP |
| | | 00/06-07-080-05W4/0 | 191.3 | 192.8 | Wbsk C Sand | PET | RMP |
| | | 00/03-08-080-05W4/0 | 188.7 | 190.0 | Wbsk C Sand | PET | RMP |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|-----------------------------|---------------------|---------------|----------------|------------------------|----------|---------------------|
| CHARD (cont.) | WABISKAW-MCMURRAY A (cont.) | 00/07-01-080-06W4/0 | 202.8 | 203.9 | Wbsk C Sand | PET | RMP |
| | | 00/03-02-080-06W4/0 | 234.5 | 236.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/10-02-080-06W4/0 | 231.5 | 232.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/03-03-080-06W4/0 | 246.3 | 248.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/07-04-080-06W4/0 | 290.8 | 292.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/11-09-080-06W4/0 | 303.0 | 304.5 | Wbsk C Sand | CNRL | RMP |
| | | 00/09-11-080-06W4/0 | 221.8 | 223.5 | Wbsk C Sand | CNRL | RMP |
| | | 00/15-11-080-06W4/0 | 225.0 | 226.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/05-12-080-06W4/0 | 208.6 | 210.2 | Wbsk C Sand | PET | RMP |
| | | 00/07-14-080-06W4/0 | 237.3 | 239.0 | Wbsk C Sand | CNRL | RMP |
| | | 00/11-35-078-06W4/0 | 298.0 | 301.2 | McM A Channel | SUPERMAN | RMP |
| | | 00/14-35-078-06W4/0 | 283.0 | 286.6 | McM A Channel | SUPERMAN | RMP |
| | | 00/11-36-078-06W4/0 | 281.0 | 283.3 | McM A1 Seq | NEXEN | RMP |
| | | 00/12-20-079-05W4/0 | 225.2 | 227.0 | McM A1 Seq | CNRL | RMP |
| | | 00/05-30-079-05W4/0 | 217.0 | 220.0 | Wbsk D Valley Fill | CNRL | RMP |
| | | 00/11-01-079-06W4/0 | 266.7 | 269.0 | Wbsk D Valley Fill | SUPERMAN | RMP |
| | | 00/13-02-079-06W4/0 | 234.0 | 237.0 | Wbsk D Valley Fill | SUPERMAN | RMP |
| | | 00/12-03-079-06W4/0 | 238.5 | 241.0 | Wbsk D Valley Fill | SUPERMAN | RMP |
| | | 00/06-12-079-06W4/0 | 218.8 | 223.0 | Wbsk D Valley Fill | CNRL | RMP |
| | | 00/04-14-079-06W4/0 | 212.5 | 216.0 | Wbsk D Valley Fill | CNRL | RMP |
| | | 00/07-15-079-06W4/0 | 206.5 | 208.0 | Wbsk D Valley Fill | CNRL | RMP |
| | | 00/10-16-079-06W4/0 | 230.5 | 234.0 | Wbsk D Valley Fill | CNRL | RMP |
| | | 00/10-21-079-06W4/0 | 217.0 | 218.0 | Wbsk D Valley Fill | CNRL | RMP |
| | | 00/09-23-079-06W4/0 | 205.7 | 206.9 | Wbsk D Valley Fill | PET | RMP |
| | | 00/09-26-079-06W4/0 | 191.8 | 194.5 | Wbsk D Valley Fill | PET | RMP |
| | | 00/08-36-079-06W4/0 | 189.8 | 193.0 | Wbsk D Valley Fill | PET | RMP |
| | | 00/11-28-079-06W4/0 | 250.6 | 252.5 | Wbsk D Valley Fill | CNRL | RMP |
| | | 00/07-32-079-06W4/0 | 286.0 | 289.0 | Wbsk D Valley Fill | CNRL | RMP |
| | | 00/13-34-079-06W4/0 | 245.0 | 247.2 | Wbsk D Valley Fill | PET | RMP |
| | | 00/03-03-080-06W4/0 | 249.0 | 251.0 | Wbsk D Valley Fill | CNRL | RMP |
| | | 00/07-04-080-06W4/0 | 293.0 | 295.0 | Wbsk D Valley Fill | CNRL | RMP |
| | | 00/07-06-080-06W4/0 | 291.0 | 294.0 | McM A1 Seq | CNRL | RMP |
| | | 00/11-09-080-06W4/0 | 305.0 | 307.0 | Wbsk D Valley Fill | CNRL | RMP |
| | | 00/06-05-079-05W4/0 | 273.2 | 279.0 | McM A2 Seq | CNRL | RMP |
| | | 00/06-06-079-05W4/0 | 280.4 | 285.1 | McM A2 Seq | CNRL | RMP |
| | | 00/07-07-079-05W4/0 | 245.1 | 252.4 | McM A2 Seq | CNRL | RMP |
| | | 00/03-08-079-05W4/2 | 374.5 | 785.7 | McM A2 Seq | CNRL | RMP |
| | | 00/05-08-079-05W4/0 | 237.5 | 243.9 | McM A2 Seq | CNRL | RMP |
| | | 00/05-17-079-05W4/0 | 214.0 | 221.8 | McM A2 Seq | CNRL | RMP |
| | | 00/06-18-079-05W4/0 | 213.0 | 220.5 | McM A2 Seq | CNRL | RMP |
| | | 00/12-19-079-05W4/0 | 218.5 | 224.5 | McM A2 Seq | CNRL | RMP |
| | | 00/12-20-079-05W4/0 | 227.0 | 230.0 | McM A2 Seq | CNRL | RMP |
| | | 00/05-29-079-05W4/0 | 222.0 | 226.0 | McM A2 Seq | CNRL | RMP |
| | | 00/10-31-079-05W4/0 | 202.9 | 209.4 | McM A2 Seq | PET | RMP |
| | | 00/13-32-079-05W4/0 | 216.1 | 222.8 | McM A2 Seq | PET | RMP |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|-----------------------------|---------------------|---------------|----------------|------------------------|----------|---------------------|
| CHARD (cont.) | WABISKAW-MCMURRAY A (cont.) | 00/11-01-079-06W4/0 | 269.0 | 271.2 | McM A2 Seq | SUPERMAN | RMP |
| | | 00/14-01-079-06W4/0 | 258.0 | 265.5 | McM A2 Seq | SUPERMAN | RMP |
| | | 00/13-02-079-06W4/0 | 237.0 | 239.3 | McM A2 Seq | SUPERMAN | RMP |
| | | 00/12-03-079-06W4/0 | 241.0 | 246.6 | McM A2 Seq | SUPERMAN | RMP |
| | | 00/08-04-079-06W4/0 | 251.4 | 258.5 | McM A2 Seq | CNRL | RMP |
| | | 00/07-10-079-06W4/0 | 215.6 | 223.7 | McM A2 Seq | CNRL | RMP |
| | | 00/12-11-079-06W4/2 | 217.0 | 227.0 | McM A2 Seq | CNRL | RMP |
| | | 00/06-12-079-06W4/0 | 223.0 | 227.5 | McM A2 Seq | CNRL | RMP |
| | | 00/08-13-079-06W4/0 | 218.0 | 222.8 | McM A2 Seq | CNRL | RMP |
| | | 00/04-14-079-06W4/0 | 216.0 | 219.8 | McM A2 Seq | CNRL | RMP |
| | | 00/08-14-079-06W4/0 | 216.0 | 217.6 | McM A2 Seq | CNRL | RMP |
| | | 00/07-15-079-06W4/0 | 208.0 | 213.2 | McM A2 Seq | CNRL | RMP |
| | | 00/10-16-079-06W4/0 | 234.0 | 238.5 | McM A2 Seq | CNRL | RMP |
| | | 00/10-21-079-06W4/0 | 218.0 | 225.0 | McM A2 Seq | CNRL | RMP |
| | | 00/11-22-079-06W4/0 | 221.9 | 223.0 | McM A2 Seq | PET | RMP |
| | | 00/06-24-079-06W4/0 | 210.0 | 216.0 | McM A2 Seq | PET | RMP |
| | | 00/10-25-079-06W4/0 | 207.5 | 214.2 | McM A2 Seq | PET | RMP |
| | | 00/09-26-079-06W4/0 | 194.5 | 198.5 | McM A2 Seq | PET | RMP |
| | | 00/11-28-079-06W4/0 | 252.5 | 257.8 | McM A2 Seq | CNRL | RMP |
| | | 00/07-32-079-06W4/0 | 289.0 | 293.0 | McM A2 Seq | CNRL | RMP |
| | | 00/13-35-079-06W4/0 | 236.0 | 243.0 | McM A2 Seq | PET | RMP |
| | | 00/08-36-079-06W4/0 | 193.0 | 197.0 | McM A2 Seq | PET | RMP |
| | | 00/05-05-080-05W4/0 | 213.5 | 219.7 | McM A2 Seq | PET | RMP |
| | | 00/02-06-080-05W4/0 | 189.5 | 196.0 | McM A2 Seq | PET | RMP |
| | | 00/03-02-080-06W4/0 | 237.0 | 243.3 | McM A2 Seq | CNRL | RMP |
| | | 00/03-03-080-06W4/0 | 251.0 | 254.2 | McM A2 Seq | CNRL | RMP |
| | | 00/07-04-080-06W4/0 | 295.0 | 299.0 | McM A2 Seq | CNRL | RMP |
| | | 00/11-09-080-06W4/0 | 307.0 | 311.0 | McM A2 Seq | CNRL | RMP |
| | | 00/09-11-080-06W4/0 | 226.0 | 229.6 | McM A2 Seq | CNRL | RMP |
| | | 00/15-11-080-06W4/0 | 230.0 | 233.5 | McM A2 Seq | CNRL | RMP |
| | | 00/05-12-080-06W4/0 | 215.0 | 217.0 | McM A2 Seq | PET | RMP |
| | | 00/04-13-080-06W4/0 | 215.6 | 222.0 | McM A2 Seq | PET | RMP |
| | | 00/07-14-080-06W4/0 | 240.0 | 245.5 | McM A2 Seq | CNRL | RMP |
| | | 00/06-22-080-06W4/0 | 309.3 | 313.6 | McM A2 Seq | CNRL | RMP |
| | | 00/07-23-080-06W4/0 | 250.0 | 256.0 | McM A2 Seq | CNRL | RMP |
| | | 00/07-33-078-06W4/0 | 295.4 | 302.0 | McM Channel | PET | RMP |
| | | 00/12-03-079-06W4/0 | 247.5 | 255.5 | McM Channel | SUPERMAN | RMP |
| | | 00/06-07-080-05W4/0 | 194.5 | 200.0 | McM A2 Seq | PET | RMP |
| | | 00/07-01-080-06W4/0 | 205.0 | 211.1 | McM A2 Seq | PET | RMP |
| CLYDEN | MCMURRAY AA | 00/07-19-076-12W4/0 | 511.5 | 513.4 | McM A2 Seq | CNRL | RMP |
| | | 00/11-30-076-12W4/0 | 490.0 | 492.0 | McM A2 Seq | CNRL | RMP |
| | | 00/03-25-076-13W4/0 | 492 | 494.7 | McM A2 Seq | CNRL | RMP |
| CORNER | MCMURRAY A | 00/12-16-081-09W4/0 | 419.8 | 420.8 | McM A1 Seq | PET | PC,RMP,PSD |
| | | 02/12-16-081-09W4/0 | 419.2 | 420.7 | McM A1 Seq | PET | PC,RMP,PSD |
| DIVIDE | MCMURRAY A | 00/16-08-082-12W4/0 | 447.2 | 449.0 | McM B1 Seq | HUSKY | RMP |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision | |
|---------------------|---------------------|---------------------|---------------------|----------------|------------------------|--------------|---------------------|-----|
| DIVIDE (cont.) | MCMURRAY A (cont.) | 00/05-16-082-12W4/0 | 447.1 | 448.9 | McM B1 Seq | PET | RMP | |
| | | 00/10-17-082-12W4/0 | 432.4 | 433.3 | McM B1 Seq | PET | RMP | |
| | | 00/05-21-082-12W4/0 | 415.6 | 416.6 | McM B1 Seq | STYLUS | RMP | |
| | | 02/05-21-082-12W4/0 | 422.2 | 423.0 | McM B1 Seq | STYLUS | RMP | |
| | | MCMURRAY V | 00/02-19-082-12W4/0 | 396.0 | 397.3 | McM B1 Seq | CNRL | RMP |
| | MCMURRAY W | 00/06-27-082-12W4/0 | 446.2 | 448.0 | McM B1 Seq | STYLUS | RMP | |
| | | 00/07-28-082-12W4/0 | 405.0 | 408.0 | McM B1 Seq | STYLUS | RMP | |
| GLOVER | MCMURRAY B | 00/09-05-076-10W4/0 | 447.0 | 448.0 | McM A1 Seq | PET | RMP | |
| | | 00/06-07-076-10W4/0 | 436.5 | 438.0 | McM A1 Seq | PET | RMP | |
| HANGINGSTONE | MCMURRAY BB | 00/08-30-082-09W4/0 | 438.0 | 439.0 | McM A1 Seq | NORTHSTAR | PC, RMP, PSD | |
| | | 00/08-30-082-09W4/0 | 439.0 | 441.0 | McM A2 Seq | NORTHSTAR | PC, RMP, PSD | |
| | | MCMURRAY LL | 00/07-05-083-08W4/0 | 435.0 | 436.0 | McM A1 Seq | NORTHSTAR | RMP |
| | | MCMURRAY RR | 00/09-32-081-11W4/0 | 464.0 | 469.6 | McM B1 Seq | STYLUS | RMP |
| | | | 00/08-34-081-11W4/0 | 444.0 | 445.0 | McM B1 Seq | STYLUS | RMP |
| | | | 00/12-34-081-11W4/0 | 452.0 | 453.0 | McM B1 Seq | STYLUS | RMP |
| | | | 00/06-04-082-11W4/0 | 453.3 | 454.3 | McM B1 Seq | STYLUS | RMP |
| | | MCMURRAY U/D-137 | AA/10-22-084-08W4/0 | 425.5 | 428.0 | McM A1 Seq | PETRO-CANADA | RMP |
| | | MCMURRAY UUU | 00/12-01-084-08W4/0 | 443.4 | 444.5 | McM A1 Seq | NORTHSTAR | RMP |
| | | | 00/11-08-084-08W4/0 | 437.6 | 440.0 | McM A1 Seq | NORTHSTAR | RMP |
| | | | AA/12-08-084-08W4/0 | 434.6 | 438.0 | McM A1 Seq | PETRO-CANADA | RMP |
| | | | 00/07-09-084-08W4/0 | 437.2 | 440.0 | McM A1 Seq | NORTHSTAR | RMP |
| | | 00/02-10-084-08W4/0 | 442.0 | 443.0 | McM A1 Seq | NORTHSTAR | RMP | |
| | | 00/05-11-084-08W4/0 | 444.0 | 445.0 | McM A1 Seq | NORTHSTAR | RMP | |
| | | AA/05-17-084-08W4/0 | 428.0 | 429.0 | McM A1 Seq | PETRO-CANADA | RMP | |
| HARDY | WABISKAW-MCMURRAY A | 00/05-19-077-04W4/0 | 316.0 | 319.0 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/06-20-077-04W4/0 | 336.5 | 339.4 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/07-30-077-04W4/0 | 325.8 | 327.5 | Wbsk C Sand | SUPERMAN | PC, RMP | |
| | | 00/02-31-077-04W4/0 | 318.2 | 320.0 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/04-13-077-05W4/0 | 332.8 | 334.0 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/11-18-077-05W4/0 | 317.0 | 319.0 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/11-19-077-05W4/0 | 316.6 | 317.3 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/08-20-077-05W4/0 | 325.0 | 326.2 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/11-21-077-05W4/0 | 322.5 | 323.5 | Wbsk C Sand | CNRL | PC, RMP | |
| | | 00/07-22-077-05W4/0 | 338.4 | 339.5 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/05-24-077-05W4/0 | 343.8 | 346.0 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/12-25-077-05W4/0 | 332.8 | 333.8 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/07-26-077-05W4/0 | 342.5 | 343.5 | Wbsk C Sand | CNRL | PC, RMP | |
| | | 00/07-27-077-05W4/0 | 330.2 | 332.0 | Wbsk C Sand | CNRL | PC, RMP | |
| | | 00/11-28-077-05W4/0 | 324.2 | 326.0 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/05-30-077-05W4/0 | 319.0 | 320.4 | Wbsk C Sand | CNRL | PC, RMP | |
| | | 00/10-33-077-05W4/0 | 337.2 | 338.5 | Wbsk C Sand | PET | PC, RMP | |
| 00/10-34-077-05W4/0 | 332.3 | 334.0 | Wbsk C Sand | CNRL | PC, RMP | | | |
| 00/05-35-077-05W4/0 | 338.5 | 339.5 | Wbsk C Sand | CNRL | PC, RMP | | | |
| 00/10-36-077-05W4/0 | 333.0 | 335.0 | Wbsk C Sand | PET | PC, RMP | | | |
| 00/09-36-077-06W4/0 | 322.3 | 324.0 | Wbsk C Sand | DEVON | PC, RMP | | | |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision | |
|---------------------|-----------------------------|---------------------|---------------------|----------------|------------------------|-------------|---------------------|-----|
| HARDY (cont.) | WABISKAW-MCMURRAY A (cont.) | 00/08-06-078-04W4/0 | 323.7 | 324.7 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/15-07-078-04W4/0 | 335.5 | 336.5 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/08-01-078-05W4/0 | 329.1 | 330.4 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/07-02-078-05W4/0 | 332.5 | 333.0 | Wbsk C Sand | CNRL | PC, RMP | |
| | | 00/05-04-078-05W4/0 | 338.0 | 338.8 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/08-05-078-05W4/0 | 328.9 | 330.0 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/05-07-078-05W4/0 | 332.1 | 332.8 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/05-08-078-05W4/0 | 321.0 | 321.5 | Wbsk C Sand | PET | PC, RMP | |
| | | 00/06-12-078-05W4/0 | 333.1 | 334.0 | Wbsk C Sand | PET | PC, RMP | |
| KIRBY | UPPER MANNVILLE I | 00/03-21-074-07W4/0 | 442.5 | 444.5 | Wbsk B Valley Fill | CNRL | PC, RMP | |
| | | 00/11-29-074-07W4/0 | 428.0 | 429.0 | Wbsk B Valley Fill | ISH | PC, RMP | |
| | | 00/12-32-074-07W4/0 | 424.0 | 426.0 | Wbsk B Valley Fill | BP | PC, RMP | |
| | | 00/11-33-074-07W4/0 | 408.0 | 411.0 | Wbsk B Valley Fill | BP | PC, RMP | |
| | | 00/10-34-074-07W4/0 | 405.5 | 406.5 | Wbsk B Valley Fill | BP | PC, RMP | |
| | | 00/12-36-074-07W4/0 | 395.8 | 398.7 | Wbsk B Valley Fill | BP | PC, RMP | |
| | | 00/11-05-075-06W4/0 | 382.2 | 383.4 | Wbsk B Valley Fill | BP | PC, RMP | |
| | | 00/07-01-075-07W4/0 | 384.2 | 386.2 | Wbsk B Valley Fill | BP | PC, RMP | |
| | | 00/09-04-075-07W4/0 | 409.7 | 413.7 | Wbsk B Valley Fill | BP | PC, RMP | |
| | | 00/06-32-073-09W4/0 | 426.8 | 427.8 | Wbsk B Valley Fill | CNRL | RMP | |
| | UPPER MANNVILLE O3O | 00/16-33-073-09W4/0 | 424.3 | 426.5 | Wbsk B Valley Fill | CNRL | RMP | |
| | | 00/15-04-074-09W4/0 | 424.5 | 428.0 | Wbsk B Valley Fill | CNRL | RMP | |
| | | 00/16-05-074-09W4/0 | 429.5 | 431.0 | Wbsk B Valley Fill | CNRL | RMP | |
| | | 00/12-07-074-09W4/0 | 446.0 | 447.0 | Wbsk B Valley Fill | CNRL | RMP | |
| | | 00/11-08-074-09W4/0 | 435.3 | 437.6 | Wbsk B Valley Fill | CNRL | RMP | |
| | | 00/12-09-074-09W4/0 | 424.5 | 428.5 | Wbsk B Valley Fill | CNRL | RMP | |
| | | 00/06-17-074-09W4/0 | 431.3 | 435.0 | Wbsk B Valley Fill | CNRL | RMP | |
| | | 00/06-18-074-09W4/0 | 440.5 | 442.0 | Wbsk B Valley Fill | CNRL | RMP | |
| | | 00/16-12-074-10W4/0 | 450.0 | 451.0 | Wbsk B Valley Fill | CNRL | RMP | |
| | | 00/02-13-074-10W4/0 | 446.0 | 447.5 | Wbsk B Valley Fill | CNRL | RMP | |
| 00/02-24-074-10W4/0 | 453.0 | 456.0 | Wbsk B Valley Fill | CNRL | RMP | | | |
| LEISMER | WABISKAW-MCMURRAY E | 00/10-26-079-09W4/0 | 409.0 | 411.0 | Wbsk C Sand | ENCANA | PC, RMP | |
| | | 00/10-35-079-09W4/0 | 404.9 | 406.0 | Wbsk C Sand | ENCANA C. | PC, RMP | |
| | MCMURRAY Z3Z | 00/12-36-079-07W4/0 | 299.2 | 305.5 | McM Channel | CNRL | RMP | |
| NEWBY | WABISKAW T | 00/06-09-084-06W4/0 | 236.3 | 237.5 | Wbsk C Sand | CNRL | RMP | |
| | | 00/05-10-084-06W4/0 | 219.3 | 221.0 | Wbsk C Sand | CNRL | RMP | |
| | | 00/07-16-084-06W4/0 | 206.0 | 207.0 | Wbsk C Sand | CNRL | RMP | |
| | | 00/09-17-084-06W4/0 | 210.2 | 211.0 | Wbsk C Sand | CNRL | RMP | |
| | | 00/10-20-084-06W4/0 | 214.2 | 214.8 | Wbsk C Sand | CNRL | RMP | |
| | | 00/10-21-084-06W4/0 | 194.5 | 196.0 | Wbsk C Sand | CNRL | RMP | |
| | | WABISKAW U/D-050 | AA/02-11-086-07W4/0 | 183.0 | 184.8 | Wbsk C Sand | NEXEN | RMP |
| | | WABISKAW U/D-052 | AA/06-23-086-07W4/0 | 173.8 | 176.0 | Wbsk C Sand | OPTI | RMP |
| | | | AA/11-23-086-07W4/0 | 171.0 | 172.5 | Wbsk C Sand | OPTI | RMP |
| | | AA/07-26-086-07W4/0 | 162.0 | 163.9 | Wbsk C Sand | OPTI | RMP | |
| | WABISKAW U/D-053 | AA/06-28-086-07W4/0 | 185.3 | 186.7 | Wbsk C Sand | CANNAT | RMP | |
| | WABISKAW U/D-055 | AA/07-33-086-07W4/0 | 169.0 | 170.5 | Wbsk C Sand | CANNAT | RMP | |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|---------------------|---------------------|---------------|----------------|------------------------|----------|---------------------|
| NEWBY (cont.) | WABISKAW U/D-066 | 00/13-27-084-06W4/0 | 220.5 | 221.5 | Wbsk C Sand | CNRL | RMP |
| | WABISKAW U/D-075 | 00/15-17-085-06W4/0 | 170.5 | 171.5 | Wbsk C Sand | CNRL | RMP |
| | WABISKAW U/D-081 | AA/11-01-086-07W4/0 | 174.6 | 177.0 | Wbsk C Sand | SUNCOR | RMP |
| | WABISKAW-MCMURRAY G | 00/13-26-084-06W4/0 | 209.0 | 210.0 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/13-26-084-06W4/0 | 210.7 | 211.3 | McM A1 Seq | CNRL | NPRB |
| | | 00/13-27-084-06W4/0 | 223.2 | 225.0 | McM A1 Seq | CNRL | NPRB |
| | | 00/10-34-084-06W4/0 | 216.2 | 218.7 | McM A1 Seq | CNRL | NPRB |
| | | 00/10-35-084-06W4/0 | 195.6 | 198.2 | McM A1 Seq | CNRL | NPRB |
| | | 00/07-01-085-06W4/0 | 191.4 | 195.0 | McM A1 Seq | CNRL | NPRB |
| | | 00/10-02-085-06W4/0 | 188.0 | 191.0 | McM A1 Seq | CNRL | NPRB |
| | | 00/09-04-085-06W4/0 | 202.5 | 204.3 | McM A1 Seq | CNRL | NPRB |
| | | 00/06-10-085-06W4/0 | 157.0 | 160.0 | McM A1 Seq | CNRL | NPRB |
| | | 00/07-14-085-06W4/0 | 147.0 | 148.0 | McM A1 Seq | CNRL | NPRB |
| | | 00/13-26-084-06W4/0 | 214.0 | 227.0 | McM Channel | CNRL | NPRB |
| | | 00/10-35-084-06W4/0 | 200.0 | 214.4 | McM Channel | CNRL | NPRB |
| | | 00/13-27-084-06W4/0 | 225.5 | 226.2 | McM Channel | CNRL | NPRB |
| | | 00/10-34-084-06W4/0 | 220.0 | 231.3 | McM Channel | CNRL | NPRB |
| | | 00/10-02-085-06W4/0 | 193.0 | 204.3 | McM Channel | CNRL | NPRB |
| | | 00/06-10-085-06W4/0 | 161.0 | 174.3 | McM Channel | CNRL | NPRB |
| | | 00/07-14-085-06W4/0 | 149.0 | 160.3 | McM Channel | CNRL | NPRB |
| | WABISKAW-MCMURRAY H | 00/13-19-083-04W4/0 | 192.3 | 194.9 | Wbsk C Sand | CNRL | NPRB |
| | | 00/11-11-083-05W4/0 | 196.3 | 197.3 | Wbsk C Sand | PET | NPRB |
| | | 00/12-12-083-05W4/0 | 196.0 | 197.2 | Wbsk C Sand | PET | NPRB |
| | | 00/15-13-083-05W4/0 | 184.0 | 187.0 | Wbsk C Sand | CNRL | NPRB |
| | | 00/12-07-083-04W4/0 | 201.0 | 204.5 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/15-18-083-04W4/0 | 193.0 | 195.5 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/02-19-083-04W4/0 | 188.0 | 190.5 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/13-19-083-04W4/0 | 195.0 | 197.5 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/11-11-083-05W4/0 | 197.5 | 201.3 | Wbsk D Valley Fill | PET | NPRB |
| | | 00/12-12-083-05W4/0 | 197.2 | 201.0 | Wbsk D Valley Fill | PET | NPRB |
| | | 00/15-13-083-05W4/0 | 187.0 | 190.0 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/15-14-083-05W4/0 | 203.7 | 206.4 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 02/15-14-083-05W4/0 | 204.0 | 206.0 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/15-15-083-05W4/0 | 246.0 | 248.2 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/14-20-083-05W4/0 | 234.5 | 238.0 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/08-21-083-05W4/0 | 232.0 | 235.0 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/14-22-083-05W4/0 | 212.0 | 215.0 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/05-24-083-05W4/0 | 206.0 | 208.1 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/12-25-083-05W4/0 | 199.6 | 202.0 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/05-28-083-05W4/0 | 208.0 | 211.0 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/11-32-083-05W4/0 | 210.0 | 212.7 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/13-33-083-05W4/0 | 205.0 | 207.0 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/09-35-083-05W4/0 | 187.5 | 189.5 | Wbsk D Valley Fill | CNRL | NPRB |
| | | 00/12-12-083-05W4/0 | 206.5 | 208.0 | McM Channel | PET | NPRB |
| | | 00/15-13-083-05W4/0 | 190.2 | 208.0 | McM Channel | CNRL | NPRB |

| Field Name | Pool Name | Well ID | Pay Top Depth | Pay Base Depth | Stratigraphic Interval | Licensee | Reason for Decision |
|---------------|-----------------------------|---------------------|---------------|----------------|------------------------|-----------|---------------------|
| NEWBY (cont.) | WABISKAW-MCMURRAY H (cont.) | 00/15-14-083-05W4/0 | 208.7 | 220.0 | McM Channel | CNRL | NPRB |
| | | 00/05-24-083-05W4/0 | 214.0 | 215.8 | McM Channel | CNRL | NPRB |
| | | 00/15-18-083-04W4/0 | 197.5 | 209.8 | McM Channel | CNRL | NPRB |
| | | 00/02-19-083-04W4/0 | 191.5 | 207.8 | McM Channel | CNRL | NPRB |
| | | 00/11-32-083-05W4/0 | 214.0 | 225.0 | McM Channel | CNRL | NPRB |
| | | 00/12-05-084-05W4/0 | 225.5 | 227.0 | McM Channel | CNRL | NPRB |
| | | 00/05-28-083-05W4/0 | 212.0 | 226.0 | McM Channel | CNRL | NPRB |
| | | 00/13-33-083-05W4/0 | 208.5 | 223.0 | McM Channel | CNRL | NPRB |
| | | 00/09-35-083-05W4/0 | 190.5 | 207.0 | McM Channel | CNRL | NPRB |
| | MCMURRAY X | 00/08-09-083-05W4/0 | 226.8 | 232.0 | Wbsk D Valley Fill | PET | NPRB |
| RESDELN | WABISKAW U/D-012 | 00/05-07-084-06W4/0 | 305.0 | 306.0 | Wbsk C Sand | PARAMOUNT | RMP |
| | | 00/03-18-084-06W4/0 | 292.4 | 293.5 | Wbsk C Sand | PET | RMP |
| TAR | WABISKAW P | 00/06-13-099-14W4/0 | 525.0 | 526.0 | Wbsk C Sand | ENCANA | RMP, PC |
| | | 00/03-14-099-14W4/0 | 513.5 | 517.8 | Wbsk C Sand | ENCANA | RMP, PC |
| | | 00/04-22-099-14W4/0 | 521.0 | 526.5 | Wbsk C Sand | ENCANA | RMP, PC |
| | WABISKAW Q | 00/12-28-099-14W4/0 | 509.8 | 511.2 | Wbsk C Sand | ENCANA | RMP |
| | WABISKAW U/D-021 | 00/15-16-100-13W4/0 | 473.5 | 475.0 | Wbsk D Sand | ENCANA | RMP |
| | WABISKAW U/D-035 | AA/11-24-099-14W4/0 | 531.6 | 534.0 | Wbsk C Sand | IMPERIAL | RMP |
| | | 00/12-24-099-14W4/0 | 531.0 | 534.2 | Wbsk C Sand | ENCANA | RMP |
| | WABISKAW U/D-037 | 00/02-30-099-14W4/0 | 498.0 | 499.0 | Wbsk C Sand | ENCANA | RMP |
| | WABISKAW U/D-038 | 00/05-35-099-14W4/0 | 533.0 | 534.7 | Wbsk C Sand | ENCANA | RMP |
| | | 00/02-02-100-14W4/0 | 517.0 | 522.5 | Wbsk C Sand | ENCANA | RMP |
| | WABISKAW U/D-039 | AA/12-12-099-15W4/0 | 449.5 | 451.5 | Wbsk C Sand | IMPERIAL | RMP |
| | | 00/09-14-099-15W4/0 | 470.0 | 471.0 | Wbsk C Sand | ENCANA | RMP |
| | MCMURRAY U/D-005 | 00/02-02-100-14W4/0 | 523.5 | 524.0 | Wbsk D Sand | ENCANA | RMP |
| | MCMURRAY U/D-037 | 00/02-02-100-14W4/0 | 537.0 | 539.0 | McM Channel | ENCANA | NPRB |
| THORNBURY | MCMURRAY G2G | 00/04-19-079-10W4/0 | 431.0 | 433.0 | McM A2 Seq | CNRL | RMP |
| | | 00/01-25-079-11W4/0 | 424.0 | 425.0 | McM A2 Seq | CNRL | RMP |
| | MCMURRAY E5E | 00/02-31-079-10W4/0 | 414.0 | 415.0 | McM A1 Seq | CNRL | PC, RMP, PSD |
| | | 00/02-31-079-10W4/0 | 416.0 | 417.0 | McM A2 Seq | CNRL | PC, RMP, PSD |
| | MCMURRAY S5S | 00/07-29-079-12W4/0 | 458.2 | 465.5 | McM C Channel | SUPERMAN | RMP |