

ACTION PLAN FOR ERCB DECISION 2008-093

STANDARD ENERGY INC.

APPLICATION FOR A MULTIWELL LICENCE, GRANDE PRAIRIE FIELD, GRANDE PRAIRIE FIELD

ACTION ITEM	REQUIRED ACTION/COMMENTS	Decision 2008-093	ERCB PROCESS TO ENSURE FOLLOW-UP	STATUS & EVIDENCE
1 Pipeline tie-ins	Standard must evaluate the feasibility of conserving the gas, including consideration of clustering with its own operations and other operators within a 3 km radius, even if the gas production rates are less than 900 m ³ /day (in accordance with Section 2.5(3) of Directive 060: Upstream Petroleum Industry Flaring, Incinerating, and Venting).	Section 9.3 paragraph 7 page 11	ERCB to review Standard Energy's economic evaluation for conservation feasibility.	Completed - Standard drilled in Section 29 in July 2009 and subsequently decided not to produce from Section 29. As of August 2009, the 8-29 well is suspended and Standard will not pursue further drilling on this padsite.
2 Noise	The Board expects Standard to complete a noise impact assessment based on detailed engineering and design data, in accordance with Section 3 Directive 038: Noise Control.	Section 8.3 paragraph 1 page 9	ERCB to review and approve the noise impact assessment. Standard Energy will not be allowed to place the wells on production until the noise impact assessment has been completed, submitted and approved by the ERCB.	Completed - Standard drilled in Section 29 in July 2009 and subsequently decided not to produce from Section 29. As of August 2009, the 8-29 well is suspended and Standard will not pursue further drilling on this padsite.
3 Progressive Cavity Pumps	Standard must use progressive cavity pumps on all four wells in LSD 8-29-71-4W6M, including the vertical 8-29 (bottomhole) well.	Section 11.3 paragraph 1 page 13	ERCB Grande Prairie Field Centre to confirm that Standard Energy uses progressive cavity pumps on all four wells.	Completed - Standard drilled in Section 29 in July 2009 and subsequently decided not to produce from Section 29. As of August 2009, the 8-29 well is suspended and Standard will not pursue further drilling on this padsite.
4 Lease Maintenance	Standard must recontour and seed the landscaped portion of the lease and gravel the road portion of the lease area within one year of completing drilling operations.	Section 13.3 paragraph 1 page 14	ERCB Field Centre to confirm that Standard Energy has recontoured and seeded the landscaped portion of the lease and graveled the road portion of the lease within one year of completing drilling operations.	Completed - Standard drilled in Section 29 in July 2009 and subsequently decided not to produce from Section 29. As of August 2009, the 8-29 well is suspended and Standard will not pursue further drilling on this padsite.
5 Dust Control	Standard must undertake dust control during the drilling and completion phases from the north portion of the southeast quarter of Section 29-71-4W6M to the access road on the McDonald property. The Board assumes this portion to be the likely route for Standard's vehicles. If this is not the route of Standard's vehicles, Standard must notify the Board of its route, at which time the Board will determine appropriate dust control measures.	Section 13.3 paragraph 1 page 14	ERCB Field Centre to confirm that Standard Energy has undertaken dust control as per the condition.	Completed - Standard drilled in Section 29 in July 2009 and subsequently decided not to produce from Section 29. As of August 2009, the 8-29 well is suspended and Standard will not pursue further drilling on this padsite.

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The conditions imposed in approvals/licence(s) are monitored by the Alberta Energy Resources Conservation Board (ERCB). The ERCB has developed a process whereby an action plan is developed internally to ensure that ERCB staff monitor conditions arising from decision reports for compliance. The conditions are managed in an action plan that is updated quarterly with statuses of conditions. The action plan defines the action required, timeframes for completion, and a summary of the evidence provided to confirm a condition was met. For more information, please contact the Action Plan Administrator at (403) 476-4783.