



ERCB Monthly Enforcement Action Summary

August 2010

ENERGY RESOURCES CONSERVATION BOARD
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High Risk Compliance Category Statistics				
ERCB	Compliance Category	August 2010		
		Initial Audits/ Inspections	Number of High Risk Noncompliances	Compliance Rate with High Risk Noncompliance
Applications Branch				
Facilities Applications Group Audit Section	Participant Involvement	30	1	97%
	Facilities Technical	12	3	75%
	Pipelines/Pipeline Installations Technical	6	0	100%
	Wells Technical	27	2	93%
Resources Applications Group Enforcement & Surveillance Section	Gas Allowables	n/a	1	n/a
Subtotal		75	7	91%
Field Surveillance and Operations Branch				
Technical Operations Group Production Operations Section	Glycol Dehydrator Benzene Emissions	2301	4	99.8%
Field Operations Group	Drilling Operations	34	3	91%
	Well Servicing	30	1	97%
	Oil Facilities	430	4	99.1%
	Gas Facilities	186	2	99%
	Pipelines	116	7	94%
	Drilling Waste	13	1	92%
	Well Site Inspections	1018	11	99%
	Waste Management	3	0	100%
Subtotal		4131	33	99.2%
Geology, Environmental Science, and Economics Branch				
Environmental Monitoring and Regulation Group Waste and Storage Section	Oilfield Waste Generator Audits	12	1	92%
	Drilling Waste Audits	6	2	66.7%
Reserves and Pore Space Management Group Oil Reserves Section	Oil Overproduction	397	4	99%
Subtotal		415	7	98%
Total Audit/Inspections High Risk		4621	47	99%

High Risk Enforcement Action 1 ¹						
#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
1	Alexander Oilfield Services Ltd.	Field Operations/ Well Site Inspections	Well not suspended, as required by <i>Directive 013: Suspension Requirements for Wells</i> . (ERCB records indicate that the well has not been reported as suspended and last produced in December 1997.)	August 4, 2010	06-13-041-25W4 Lacombe County	Operations were already suspended at the time of the inspection. Licensee will recommence production of the well and a suspension report is no longer required. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
2	ARC Resources Ltd.	Field Operations/ Drilling Operations	STICK diagram does not contain all the required information.	August 11, 2010	06-04-049-06W5 Brazeau County	Operations suspended. Licensee provided a new STICK diagram. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
3	Bellamont Exploration Ltd.	Reserves and Pore- Space Management/ Oil Overproduction	Failure to retire oil overproduction.	August 31, 2010	00/08-31-073-12W6/0 (production string) County of Grande Prairie	Licensee confirmed in writing that the well was shut in and will remain shut in until all overproduction is retired. Licensee directed to develop and implement a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
4	Blaze Energy Ltd.	Reserves and Pore-Space Management/ Oil Overproduction	Failure to retire oil overproduction.	August 31, 2010	03/11-24-048-10W5/2 (production string) Brazeau County	<p>Licensee confirmed in writing that the well was shut in and will remain shut in until all overproduction is retired.</p> <p>Licensee directed to develop and implement a plan to address the noncompliance and prevent future occurrences.</p> <p>Compliance achieved.</p>
5	Canadian Natural Resources Limited	Technical Operations/ Glycol Dehydrator Benzene Emissions	Individual dehydrator(s) or site dehydrator benzene emissions over the limit.	August 5, 2010	06-30-058-25W5 M.D. of Greenview	<p>Suspension of operations at this time was not deemed appropriate as the audit was a review of 2009 data.</p> <p>Licensee provided a plan to address the noncompliance and prevent future occurrences.</p> <p>Compliance achieved.</p>
6	Canadian Natural Resources Limited	Field Operations/ Pipelines	Cathodic protection system – not operational or not installed.	August 27, 2010	16-13-013-15W4 M.D. of Taber	<p>Operations suspended.</p> <p>Licensee installed a cathodic protection system.</p> <p>Licensee provided a plan to address the noncompliance and prevent future occurrences.</p> <p>Compliance achieved.</p>

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
7	Canadian Natural Resources Limited	Reserves and Pore-Space Management/ Oil Overproduction	Failure to retire oil overproduction.	August 31, 2010	00/08-11-021-10W4/0 (production string) Special Area 2	<p>Licensee confirmed in writing that the well was shut in and will remain shut in until all overproduction is retired.</p> <p>Licensee directed to develop and implement a plan to address the noncompliance and prevent future occurrences.</p> <p>Compliance achieved.</p>
8	Celtic Exploration Ltd.	Field Operations/ Gas Facilities	Underground tank(s) not tested at the required 3 year frequency/operator cannot demonstrate tank integrity.	August 25, 2010	10-23-032-19W4 Starland County	<p>Operations suspended.</p> <p>Licensee pressure tested the tanks.</p> <p>Licensee provided a plan to address the noncompliance and prevent future occurrences.</p> <p>Compliance achieved.</p>
9	Chinook Energy Ltd.	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement - failure to ensure that a call to the licensee 24-hour emergency telephone number initiates immediate action.	August 10, 2010	12-01-039-01W5 Lacombe County	<p>Operations were not suspended as the noncompliance was promptly corrected.</p> <p>Licensee updated the contact phone number.</p> <p>Licensee provided a plan to address the noncompliance and prevent future occurrences.</p> <p>Compliance achieved.</p>

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
10	ConocoPhillips Canada Resources Corp.	Facilities Applications/ Facilities Technical	Failure to acquire the necessary facility licence prior to commencing the site preparation, construction, and/or operation.	August 30, 2010	10-32-016-22W4 Vulcan County	Operations were not suspended as the licensee corrected the noncompliance by acquiring the appropriate licence. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
11	Crew Energy Inc.	Reserves and Pore- Space Management/ Oil Overproduction	Failure to retire oil overproduction.	August 31, 2010	00/03-22-019-12W4/0 (production string) County of Newell	Licensee confirmed in writing that the well was shut in and will remain shut in until all overproduction is retired. Licensee directed to develop and implement a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
12	Daylight Energy Ltd.	Facilities Applications/ Facilities Technical	Failure to acquire the necessary facility licence prior to commencing site preparation, construction and/or, operation.	August 5, 2010	09-01-069-13W6 County of Grande Prairie	Licence(s) suspended. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
13	Devon Canada Corporation	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement – failure to repair a serious surface casing vent flow (SCVF)/gas migration.	August 23, 2010	05-04-064-07W4 M.D. of Bonnyville	Operations were already suspended at the time of the inspection. Licensee conducted remedial cementing to shut off the vent flow. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
14	Enermark Inc.	Technical Operations/ Glycol Dehydrator Benzene Emissions	Individual dehydrator(s) or site dehydrator benzene emissions over the limit.	August 5, 2010	16-12-042-08W5 Clearwater County 08-24-055-06W5 Lac Ste Anne County	Suspension of operations at this time was not deemed appropriate as the audit was a review of 2009 data. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
15	EOG Resources Canada Inc.	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement - failure to ensure that a call to the licensee 24-hour emergency telephone number initiates immediate action.	August 4, 2010	11-18-042-23W4 Ponoka County	Operations were not suspended as the licensee promptly corrected the noncompliance by updating the contact phone number. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
16	Evolve Exploration Ltd.	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement - failure to ensure that a call to the licensee 24- hour emergency telephone number initiates immediate action.	August 4, 2010	14-02-040-26W4 Lacombe County	Operations were not suspended as the licensee promptly corrected the noncompliance by updating the contact phone number. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
17	Fairborne Energy Ltd.	Facilities Applications/ Wells Technical	Failure to acquire a mineral lease continuation – no agreement with Department of Energy.	August 11, 2010	03-18-055-17W5 Yellowhead County	License(s) cancelled. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
18	Galleon Energy Inc.	Technical Operations/ Glycol Dehydrator Benzene Emissions	Individual dehydrator(s) or site dehydrator benzene emissions over the limit.	August 5, 2010	13-26-054-05W5 Lac Ste Anne County 14-12-075-03W6 County of Grande Prairie	Suspension of operations at this time was not deemed appropriate as the audit was a review of 2009 data. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
19	Glencoe Resources Ltd.	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement - failure to ensure that a call to the licensee 24- hour emergency telephone number initiates immediate action.	August 4, 2010	15-10-041-25W4 Lacombe County	Operations were not suspended as the licensee promptly corrected the noncompliance by updating the contact phone number. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
20	Glencoe Resources Ltd.	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement - failure to ensure that a call to the licensee 24- hour emergency telephone number initiates immediate action.	August 4, 2010	10-03-041-25W4 Lacombe County	Operations were not suspended as the licensee promptly corrected the noncompliance by updating the contact phone number. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
21	Husky Oil Operations Limited	Resource Applications/ Gas Allowables	Production prior to the assignment of a yearly allowable.	August 23, 2010	00/08-05-045-03W4/0 (production string) M.D. of Wainwright	Operations suspended. Licensee confirmed in writing that the noncompliance has been addressed and that the well has been shut in and will remain shut in until all overproduction has been retired and a gas allowable has been assigned. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
22	Jaco Energy Limited	Field Operations/ Oil Facilities	Noncompliant with other ERCB requirement - failure to ensure that a call to the licensee 24- hour emergency telephone number initiates immediate action.	August 4, 2010	06-02-024-29W4 M.D of Rocky View	Operations were not suspended as the licensee promptly corrected the noncompliance by updating the contact phone number. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
23	Lift Resources Inc.	Field Operations/ Drilling Operations	Licensee well site representative and/or rig manager does not possess a valid Second Line Supervisor's Well Control Certificate.	August 26, 2010	03-22-050-04W4 County of Vermilion River	Operations suspended. Licensee brought a representative on site with a valid second line certificate. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
24	Mec Operating Company ULC	Field Operations/ Pipelines	Test Under Operating Conditions - Not tested under operating conditions.	August 11, 2010	02-35-046-02W5 Leduc County	Operations suspended. Licensee reviewed and updated internal pressure testing procedures. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
25	Midway Energy Ltd.	Field Operations/ Pipelines	Marking of existing pipelines inside a controlled area is unsatisfactory.	August 30, 2010	04-29-031-02W5 Mountain View County	Operations were not suspended as the noncompliance was due to a third party marking the pipeline for ground disturbance. Licensee updated internal procedures. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
26	Murphy Oil Company Ltd.	Facilities Applications/ Facilities Technical	Failure to submit a facility licence applications as "Facilities-Technical nonroutine" when required.	August 26, 2010	03-05-083-14W5 Northern Sunrise County	Licence was not cancelled or suspended as the licensee amended the licence. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
27	Northern Alberta Oil Ltd.	Environmental Monitoring and Regulation Group/ Drilling Waste Audits	Sump closure was not completed within 12 months of drilling rig release.	August 17, 2010	09-16-092-13W5 Northern Sunrise County	Operations were not suspended as the oilfield waste disposal operation occurred in 2009. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
28	Northern Hunter Energy Inc.	Field Operations/ Oil Facilities	Noncompliant with other ERCB requirement. (Failure to post a 24- hour emergency number by way of a conspicuous sign erected at the primary entrance to a well.)	August 25, 2010	14-16-020-25W4 Vulcan County	Operations were already suspended at the time of the inspection. Licensee installed the proper signage. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
29	Oban Energy Ltd.	Environmental Monitoring and Regulation Group/ Drilling Waste Audits	All appropriate waste sampling, preparation, and testing not conducted according to requirements.	August 26, 2010	08-14-078-07W6 Saddle Hills County	Operations were not suspended as the oilfield waste disposal operation occurred in 2009. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
30	Orleans Energy Ltd.	Environmental Monitoring and Regulation Group/ Oilfield Waste Generator Audits	Oilfield waste not properly classified as either Dangerous(DOW) or non-Dangerous (non-DOW)	August 24, 2010	10-22-060-19W5 M.D. of Greenview	Operations were not suspended as the oilfield waste disposal operation occurred in 2009. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
31	Persta Resources Inc.	Field Operations/ Drilling Waste Inspections	Low-pressure and/or high-pressure test(s) not conducted on all required components and/or casing strings.	August 6, 2010	08-36-047-20W2 Yellowhead County	Operations suspended until an adequate pressure test can be conducted. Licensee performed an adequate pressure test. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
32	Petrobakken Exploration Ltd.	Field Operations/ Oil Facilities	Flame type equipment without workable flame arrester less than 25 m from a process vessel.	August 27, 2010	16-33-025-02W4 M.D. of Acadia	Operations were not suspended as the licensee mitigated risk by turning off the fuel source to the burner. Licensee repaired the flame arrester. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
33	PetroReal Energy Inc.	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement. (Failure to post a 24- hour emergency number by way of a conspicuous sign erected at the primary entrance to a well.)	August 19, 2010	16-21-044-04W5 Ponoka County	Operations were already suspended at the time of the inspection. Licensee installed the proper signage. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
34	PetroReal Energy Inc.	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement. (Failure to post a 24- hour emergency number by way of a conspicuous sign erected at the primary entrance to a well.)	August 19, 2010	16-17-044-04W5 Ponoka County	Operations were already suspended at the time of the inspection. Licensee installed the proper signage. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
35	PetroReal Energy Inc.	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement. (Failure to post a 24- hour emergency number by way of a conspicuous sign erected at the primary entrance to a well.)	August 19, 2010	14-17-044-04W5 Ponoka County	Operations were already suspended at the time of the inspection. Licensee installed the proper signage. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
36	Pradera Resources Inc.	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement - failure to ensure that a call to the licensee 24- hour emergency telephone number initiates immediate action.	August 13, 2010	05-05-149-20W4 Vulcan County	Operations were already suspended at the time of the inspection. Licensee updated the contact phone number. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
37	Rock Energy Inc.	Field Operations/ Drilling Waste Inspections	Disposal practices result in pooling, clumping, or erosion.	August 6, 2010	01-19-070-09W6 County of Grande Prairie	Operations were not suspended as the activity had already been completed at the time of the inspection. Licensee removed the drilling waste. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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High Risk Enforcement Action 1 ¹						
#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
38	Saphonyx Energy Inc.	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement. (Failure to post a 24- hour emergency number by way of a conspicuous sign erected at the primary entrance to a well.)	August 19, 2010	14-12-026-03W4 M.D. of Acadia	Operations were already suspended at the time of the inspection. Licensee required to submit a plan to address the noncompliance and prevent future occurrences. Licensee failed to respond. The ERCB issued High Risk Enforcement Action 3 on August 24, 2010.
39	Shell Canada Limited	Facilities Applications/ Participant Involvement	Incomplete public and/or industry personal consultation and notification prior to filing the application.	August 19, 2010	10-13-035-06W5 Clearwater County	Licence(s) not cancelled or suspended as the licensee promptly corrected the noncompliance. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
40	Sirius Energy Inc.	Field Operations/ Well Servicing Inspections	Noncompliant with other ERCB requirement – As per <i>Directive 033: Well Servicing and Completions Operations—Interim Requirement Regarding the Potential for Explosive Mixtures and Ignition in Wells</i> , documented practices not available at the well site for the safe management of the potential for explosive mixtures and ignition in wells and associated surface equipment.	August 27, 2010	01-24-030-21W4 Starland County	Operations suspended. Licensee updated internal procedures to ensure compliance with <i>Directive 033</i> is met. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
41	Suncor Energy Inc.	Field Operations/ Pipelines	Operating and maintenance procedures manual not followed.	August 10, 2010	03-16-070-10W6 County of Grande Prairie	Operations were already suspended at the time of the inspection. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
42	Taqa North Ltd.	Technical Operations/ Glycol Dehydrator Benzene Emissions	Individual dehydrator(s) or site dehydrator benzene emissions over the limit.	August 6, 2010	06-24-041-09W5 Clearwater County	Suspension of operations at this time was not deemed appropriate as the audit was a review of 2009 data. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
43	TriOil Resources Ltd.	Field Operations/ Oil Facilities	Noncompliant with other ERCB requirement - failure to ensure that a call to the licensee 24-hour emergency telephone number initiates immediate action.	August 6, 2010	08-21-029-04W5 Mountain View County	Operations were already suspended at the time of the inspection. Licensee updated the contact phone number. Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.
44	Twin Butte Energy Ltd.	Facilities Applications/ Wells Technical	Failure to acquire the rights to the intended formation prior to filing an application.	August 5, 2010	02-06-057-03W4 County of St. Paul	Licence(s) was not cancelled or suspended as licensee amended the licence(s). Licensee provided a plan to address the noncompliance and prevent future occurrences. Compliance achieved.

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High Risk Enforcement Action 2 (Persistent Noncompliance) ²						
#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
	None					

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High Risk Enforcement Action 3 (Failure to Comply or Demonstrated Disregard) ³						
#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
1	Saphonyx Energy Inc.	Field Operations/ Well Site Inspections	Noncompliant with other ERCB requirement. (Failure to post a 24-hour emergency number by way of a conspicuous sign erected at the primary entrance to a well.)	August 31, 2010	14-12-026-03W4 M.D. of Acadia	<p>Licensee failed to comply with a previous high risk enforcement issued on August 19, 2010.</p> <p>Operations were already suspended at the time of the inspection.</p> <p>Licensee installed the proper signage.</p> <p>Licensee provided a plan to address the noncompliance and prevent future occurrences.</p> <p>Licensee met with the ERCB Medicine Hat Field Centre to review its action plan.</p> <p>Compliance achieved.</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
1	1451637 Alberta Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-14 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>1451637 Alberta Ltd. failed to comply. ERCB issued Closure Order No. C 1225 and Abandonment Order No. AD 2010-67.</p> <p>1451637 Alberta Ltd. failed to comply. ERCB is evaluating further actions.</p>
2	979708 Alberta Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-15 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>979708 Alberta Ltd. failed to comply. File referred to Alberta Environment as reclamation-only liability remains in the company.</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
3	Acquire Energy Inc.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-16 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee submitted full payment of its 2010 Orphan Fund Levy, plus 20 per cent penalty, and provided the explanation to the ERCB.</p> <p>Compliance achieved.</p>
4	Action Energy Inc.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-33 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. Enforcement actions not escalated as licensee is in receivership.</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
5	Arbour Energy Inc.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-17 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. ERCB issued Closure Order No. C 1226 and Abandonment Order No. AD 2010-82.</p> <p>Licensee failed to comply. ERCB is evaluating further actions.</p>
6	Arbuckle, W.K.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-18 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. File referred to Alberta Environment as reclamation-only liability remains in the company.</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
7	BNP Resources Inc.	Corporate Enforcement/ Noncompliance with Liability Management Program Requirements	Failure to pay security deposit.	August 3, 2010	Various locations. (13 wells, one facility, and 6 pipelines)	<p>This is an escalation of previous enforcement actions reported on March 19, 2010, and April 16, 2010.</p> <p>Global Refer status.</p> <p>ERCB issued Abandonment Orders No. AD 2010-39 and AD 2010-40 and Closure/Abandonment Order No. AD 2010-41.</p> <p>Abandon the well, facility, and pipeline licences.</p> <p>Licensee required to</p> <ul style="list-style-type: none"> • pay a security deposit, • provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences, and • meet with the ERCB to review the licensee’s noncompliance history and action plan. <p>ERCB issued Amended Abandonment Orders No. AD 2010-39A and AD 2010-40A and Closure/Abandonment Order No. AD 2010-41A, giving the licensee until September 30, 2010, to comply.</p> <p>Licensee failed to comply. ERCB is evaluating further actions.</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
8	Bruce Developments Limited	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-19 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. File referred to Alberta Environment as reclamation-only liability remains in the company.</p>
9	Cox, Edwin Lochridge	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-20 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. File referred to Alberta Environment as reclamation-only liability remains in the company.</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
10	Cruiser Oil & Gas Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay the 2010 Orphan Fund Levy 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer Status.</p> <p>Miscellaneous Order: MISC 2010-21 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy's 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee submitted full payment of its 2010 Orphan Fund Levy 20 per cent penalty, and provided the explanation to the ERCB.</p>
11	E E C L Resources Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-22 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>E E C L Resources Ltd. failed to comply. File referred to Alberta Environment as reclamation-only liability remains in the company.</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
12	Enerhance Resources Inc.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	Global Refer status. Miscellaneous Order No. MISC 2010-23 issued. Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty. Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences. Licensee failed to comply. ERCB issued Closure Order No. C 1227 and Abandonment Order No. AD 2010-70. Licensee failed to comply. ERCB is evaluating further actions.
13	Enquest Environmental Services Corp.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	Global Refer status. Miscellaneous Order No. MISC 2010-24 issued. Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty. Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences. Licensee failed to comply. ERCB issued Closure Order No. C 1228 and Abandonment Order No. AD 2010-71.

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
14	G.N.E. Exploration Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-25 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy's 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. File referred to Alberta Environment as reclamation-only liability remains in the company.</p>
15	Goodland Energy Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-26 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy's 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee submitted full payment of its 2010 Orphan Fund Levy 20 per cent penalty, and provided the explanation to the ERCB.</p> <p>Compliance achieved.</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
16	Graybeard Energy Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-27 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy's 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. ERCB issued Closure Order No. C 1229, Abandonment Orders No. AD 2010-72, AD 2010-73, AD 2010-74, AD 2010-75, AD 2010-76, and Closure/Abandonment Order No. AD 2010-77.</p>
17	Greenhorns Energy Inc.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-39 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. ERCB issued Closure Order No. C 1215</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
						and Abandonment Order No. AD 2010-65. Licensee failed to comply. ERCB is evaluating further actions.
18	Gusher Oil & Gas Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	Global Refer status. Miscellaneous Order No. MISC 2010-40 issued. Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty. Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences. Licensee failed to comply. File referred to Alberta Environment as reclamation-only liability remains in the company.
19	Jordan Energy Inc.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	Global Refer status. Miscellaneous Order No. MISC 2010-41 issued. Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty. Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
						<p>Licensee failed to comply. ERCB issued Closure/Abandonment Orders No. AD 2010-46 and AD 2010-47.</p> <p>Licensee failed to comply. The ERCB is acting on the breached Closure/Abandonment Orders and will pursue cost recovery from the licensee once completed.</p>
20	Magnus Energy Inc.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-42 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. Enforcement actions not escalated as licensee is in receivership.</p>
21	Magnus One Energy Corp.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-43 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
						to respond and a plan detailing steps to prevent future occurrences. Licensee failed to comply. Enforcement actions not escalated as licensee is in receivership.
22	Montello Resources Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	Global Refer status. Miscellaneous Order No. MISC 2010-44 issued. Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty. Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences. Licensee failed to comply. Enforcement actions not escalated as licensee does not have any licences to suspend or wells to abandon.
23	Ortynsky Exploration Limited	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	Global Refer status. Miscellaneous Order No. MISC 2010-45 issued. Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty. Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
						<p>steps to prevent future occurrences.</p> <p>Licensee failed to comply. File referred to Alberta Environment as reclamation-only liability remains in the company.</p>
24	Patch Energy Inc.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-46 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee submitted full payment of its 2010 Orphan Fund Levy, plus the 20 per cent penalty, and provided the explanation to the ERCB.</p> <p>Compliance achieved.</p>
25	PetrolReal Energy Inc.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-47 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
						<p>to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. ERCB issued Closure Order No. C 1216.</p> <p>Licensee submitted full payment of its 2010 Orphan Fund Levy, plus the 20 per cent penalty, and provided the explanation to the ERCB.</p> <p>Compliance achieved.</p>
26	Radius Resources Corp.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-48 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee submitted full payment of its 2010 Orphan Fund Levy, plus the 20 per cent penalty, and provided the explanation to the ERCB.</p> <p>Compliance achieved.</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

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27	Ramparts Energy Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-49 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. Enforcement actions not escalated as licensee is in receivership.</p>
28	Redeye Energy Limited	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-50 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. ERCB issued Closure Order No. C 1219 and Abandonment Order No. AD 2010-64.</p> <p>Licensee submitted full payment of its 2010 Orphan Fund Levy, plus</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
						the 20 per cent penalty, and provided the explanation to the ERCB. Compliance achieved.
29	Reid Resources Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	Global Refer status. Miscellaneous Order No. MISC 2010-51. Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty. Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences. Licensee failed to comply. ERCB issued Closure Order No. C 1217. Licensee submitted full payment of its 2010 Orphan Fund Levy, plus the 20 per cent penalty, and provided the explanation to the ERCB. Compliance achieved.
30	RIA Resources Corp.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	Global Refer status. Miscellaneous Order No. MISC 2010-28 issued. Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty. Licensee also required to provide an acceptable written explanation

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
						to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences. Licensee submitted full payment of its 2010 Orphan Fund Levy, plus the 20 per cent penalty, and provided the explanation to the ERCB. Compliance achieved.
31	Saguaro Energy Corp.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	Global Refer status. Miscellaneous Order No. MISC 2010-35 issued. Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty. Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences. Licensee failed to comply. Enforcement actions not escalated as licensee has no licences to suspend or abandon.
32	San Juan Resources Inc.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	Global Refer status. Miscellaneous Order No. MISC 2010-38 issued. Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
						<p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. Enforcement actions not escalated as licensee is in receivership.</p>
33	Sarg Oils Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-29 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. ERCB issued Closure/Abandonment Orders No. AD 2010-59, AD 2010-60, and AD 2010-61.</p> <p>Licensee failed to comply. ERCB is evaluating further actions.</p>
34	Savant Energy Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-37 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per</p>

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#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
						<p>cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. ERCB issued Closure/Abandonment Orders No. AD 2010-54, AD 2010-55, and AD 2010-56.</p> <p>Licensee failed to comply. The ERCB is acting on the breached Closure/Abandonment Orders and will pursue cost recovery from the licensee once completed.</p>
35	Shunda Energy Corporation	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-36 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. File referred to Alberta Environment as reclamation-only liability remains in the company.</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
36	Slate Energy Inc.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-31 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. ERCB issued Closure/Abandonment Orders No. AD 2010-54, AD 2010-55, and AD 2010-56.</p> <p>Licensee failed to comply. ERCB is evaluating further actions.</p>
37	Spence, Cliff	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-32 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. File referred to Alberta Environment as reclamation-only liability remains in the company.</p>

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Low Risk Enforcement Action – Global REFER Summary⁴

#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Response
38	Tecton Energy Canada Ltd.	Corporate Enforcement/ Orphan Levy	Failure to pay 2010 Orphan Fund Levy, plus 20 per cent penalty.	August 18, 2010	N/A – Against licensee	<p>Global Refer status.</p> <p>Miscellaneous Order No. MISC 2010-30 issued.</p> <p>Licensee required to pay the 2010 Orphan Fund Levy, plus a 20 per cent penalty.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee submitted full payment of its 2010 Orphan Fund Levy, plus the 20 per cent penalty, and provided the explanation to the ERCB.</p> <p>Compliance achieved.</p>

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Legislative/Regulatory Enforcement Action ⁵						
#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Follow up
1	690462 Alberta Ltd.	Corporate Enforcement/ Corporate Status	Failure to prove to the satisfaction of the ERCB that 690462 Alberta Ltd. is eligible to hold licences.	August 12, 2010	07-21-049-26W4 Leduc County	<p>This is an escalation of a previous enforcement action reported on August 9, 2010.</p> <p>Global Refer status.</p> <p>Abandonment Order No. AD 2010-44 issued.</p> <p>Abandonment of well licence.</p> <p>Licensee required to submit confirmation that it continues to be a registered, active company in the province of Alberta.</p> <p>Licensee also required to provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. Licensee has been deemed as defaulting and has been referred to the Orphan Well Association for abandonment.</p>
2	Padriv Development Ltd.	Corporate Enforcement/ Petroleum and Natural Gas Rights Expiry	Failure to prove to the satisfaction of the ERCB that Padriv Development Ltd. has a valid entitlement to the right to produce the well.	August 10, 2010	16-33-038-24W4 Lacombe County	<p>Global Refer status.</p> <p>Closure Order No. C 1213 issued.</p> <p>Suspension of well licence.</p> <p>Licensee required to either reacquire the mineral rights or abandon the well.</p> <p>Licensee also required to provide an acceptable written explanation</p>

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Legislative/Regulatory Enforcement Action ⁵						
#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Follow up
						<p>to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. ERCB issued Abandonment Order No. AD 2010-57.</p> <p>ERCB issued an Amended Abandonment Order No. AD 2010-57A, giving the licensee until December 2, 2010, to comply.</p> <p>Licensee failed to comply. ERCB is evaluating further actions.</p>
3	Petroflow Energy Ltd.	Corporate Enforcement/ Corporate Profile Audit	Failure to prove to the satisfaction of the ERCB that Petroflow Energy Ltd. has a valid entitlement to the right to access and produce the subject wells and facility	August 12, 2010	<p>Wells:</p> <p>10-21-057-25W4 Sturgeon County</p> <p>09-18-026-15W4 09-18-026-15W4 Special Area 2</p> <p>Pipeline:</p> <p>10-21-057-25W4 Sturgeon County</p>	<p>This is an escalation of a previous enforcement action reported on August 7, 2010.</p> <p>Global Refer status.</p> <p>Abandonment Order No. AD 2010-42 and Closure/Abandonment Order No. AD 2010-43 issued.</p> <p>Abandonment of well licences.</p> <p>Licensee required to</p> <ul style="list-style-type: none"> • prove to the ERCB that it has a fully functioning office in Alberta; • submit a completed Schedule 1 from <i>Directive 067: Applying for Approval to Hold EUB Licences</i> and a certificate of proof of insurance; • provide a list of the working interest participants for all of its properties; • confirm that it has active

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Legislative/Regulatory Enforcement Action ⁵						
#	Licensee	ERCB Group/ Compliance Category	Noncompliance Event	Date of Enforcement	Surface Location	ERCB Action(s) and Licensee Follow up
						<p>surface and mineral leases for its wells;</p> <ul style="list-style-type: none"> confirm its understanding of the full responsibilities and liabilities of a pipeline licensee or apply for the appointment of an approved agent; provide an acceptable written explanation to the ERCB outlining procedures that have been implemented to prevent future occurrences; and meet with the ERCB to review its noncompliance history and action plan. <p>Licensee failed to comply. Enforcement actions not escalated as licensee is in receivership.</p>
4	Saamis Oil & Gas Ltd.	Corporate Enforcement/ Well Drilling and Completions Data Requirements	Failure to submit drilling and completions summary data.	August 19, 2010	16-25-012-02W4 Cypress County	<p>Global Refer status.</p> <p>Closure Order No. C 1212 issued.</p> <p>Suspension and closure of well licence.</p> <p>Licensee required to submit the well drilling and completion operations for well 00/16-25-012-02W4/0 and provide an acceptable written explanation to the ERCB addressing the failure to respond and a plan detailing steps to prevent future occurrences.</p> <p>Licensee failed to comply. ERCB issued Abandonment Order No. AD 2010-63.</p> <p>Licensee failed to comply. ERCB is evaluating further actions.</p>

If you require further information, contact Customer Contact Centre, 403-297-8311 or Inquiries@ercb.ca.

Endnotes

¹ **Directive 019 – High Risk Enforcement Action 1 Summary**

In accordance with *Directive 019: ERCB Compliance Assurance–Enforcement*, High Risk Enforcement Action 1 is initiated against a licensee when the ERCB identifies a High Risk noncompliance event. To address High Risk Enforcement Action 1, the licensee must: immediately correct/address the High Risk noncompliance; if necessary, suspend operations (partial or full), when safe to do so, to remove the existing or potential impact/hazard (suspension will not occur if it results in an increased impact/hazard to the environment or public; compliance must be achieved prior to start-up); develop and implement a written action plan within 60 days (or in the time specified by the ERCB group); notify the ERCB group that the High Risk noncompliance has been corrected/addressed in the specified time. In addition, the ERCB will also apply one or more of the following enforcement actions as its authority provides: noncompliance fees; self-audit or inspections; increased audits or inspections; partial or full suspension until the noncompliance is corrected/addressed; suspension and/or cancellation of permit, licence, or approval.

² **Directive 019 – High Risk Enforcement Action 2 (Persistent Noncompliance) Summary**

In accordance with *Directive 019: ERCB Compliance Assurance–Enforcement*, High Risk Enforcement Action 2 is initiated against a licensee who has an unacceptable rate, ratio, percentage or number of noncompliances, either in the same or in different compliance categories. To address High Risk Enforcement Action 2, the licensee must: immediately correct/address the High Risk noncompliance; develop and implement a written action plan within 30 days (or in the time specified by the ERCB group) addressing the root causes of previous noncompliance events and detailing what the licensee will do to prevent future noncompliance events in this compliance category/categories; if operations were suspended, have the action plan approved by the ERCB group before start-up; and review the action plan with the ERCB group in a meeting. In addition, the ERCB will also apply one or more of the following enforcement actions as its authority provides: noncompliance fees; self-audit or inspections; increased audits or inspections; partial or full suspension; suspension and/or cancellation of permit, licence, or approval.

³ **Directive 019 – High Risk Enforcement Action 3 Summary**

In accordance with *Directive 019: ERCB Compliance Assurance–Enforcement*, High Risk Enforcement Action 3 is initiated against a licensee who has failed to comply with the requirements of High Risk Enforcement Action 1, 2, or 3, or has demonstrated disregard of ERCB requirements that have been identified as High Risk. To address High Risk Enforcement Action 3, the licensee must: immediately correct/address the High Risk noncompliance; if necessary, suspend operations (partial or full), when safe to do so, to remove the existing or potential impact/hazard (suspension will not occur if it results in an increased impact/hazard to the environment or public); develop and implement a written action plan acceptable to the ERCB group that addresses the root causes of noncompliance events and details what the licensee will do to prevent future noncompliance events in this compliance category; and meet with the ERCB group to review and have the action plan approved before start-up of operations if operations were suspended. The ERCB will also apply one or more of the following enforcement actions as its authority provides: noncompliance fees; self-audit or inspections; third-party audits or inspections; partial or full suspension; suspension and/or cancellation of permit, licence, or approval; issuance of an Order (Miscellaneous, Closure, or Abandonment); “Refer” status: focused or global.

High Risk Enforcement Action 3 with global Refer results in formal orders to comply (Closure, Miscellaneous and Abandonment) and the imposition of the global Refer status against the licensee. The global Refer status indicates a licensee’s inability or unwillingness to comply. The status will be considered by the ERCB when deciding to approve or deny future and pending applications by the licensee to the ERCB. In addition, conditions for continued operation may be applied to the entire company.

⁴ **Directive 019 – Low Risk Enforcement Action – Global Refer Summary**

In accordance with *Directive 019: ERCB Compliance Assurance–Enforcement*, Low Risk Enforcement Action – global Refer is initiated against a licensee who has failed to correct/address a Low Risk noncompliance event in the time specified by the ERCB group. Low Risk Enforcement Action – global Refer enforcement results in the imposition of the global Refer status against the licensee and may result in formal orders to comply (Closure, Miscellaneous and Abandonment). The global Refer status indicates a licensee’s inability or unwillingness to comply. The status will be considered by the ERCB when deciding to approve or deny future and pending applications by the licensee to the ERCB. In addition, conditions of continued operation may be applied to the entire company. To address Low Risk Enforcement Action, the licensee must: immediately correct/address the Low Risk noncompliance within the time specified by the ERCB group; notify the ERCB group that the Low Risk noncompliance has been corrected/addressed in the specified time; and provide a written explanation acceptable to the ERCB group addressing the failure to respond and detailing steps to prevent future occurrences.

⁵ **Legislative/Regulatory Enforcement Action Summary**

In accordance with certain legislative authorities, Legislative/Regulatory enforcement results in the imposition of the global Refer status against the licensee and may result in formal orders to comply (Closure, Miscellaneous and Abandonment). The global Refer status indicates a licensee’s inability or unwillingness to comply. The status will be considered by the ERCB when deciding to approve or deny future and pending applications by the licensee to the ERCB. In addition, conditions for continued operation may be applied to the entire company. Enforcement actions that are not administered through *Directive 019*, but rather through existing legislation, and for which enforcement proceeds directly to a formal order and global Refer are: mineral lease expiry, surface lease expiry, environmental and public safety concerns, and failure to demonstrate the right to the purpose of the wellbore, the right to access the surface, and a working interest ownership in the property.