



Supply and Disposition of Natural Gas
Unit = 10³ m³

'GAS','PROGAS','PURCHGAS','ACID-G','ACGAS','CO2','N2'
ENTGAS/SOLVENT'

Table with columns: SUPPLY, Opening Inventory, Production, Receipts, Field Gas Use, Processed Gas Use, Closing Inventory, Adjustments, TOTAL NATURAL GAS SUPPLY. Rows include various activity tables and calculated totals for supply and production.

COMMERCIAL STORAGE POOLS table with columns: Field Code, Field, Pool Code, Area. Lists various storage pools like 158 Brseau River, 935 Wayne-Rosedale, etc.

Table with columns: DISPOSITION, Alberta Use, In Situ Facilities Use, Oil Sands Facilities Use, Total Alberta Use, Other Canada Removals, USA Removals, Offshore Removals. Rows include various activity tables and calculated totals for disposition and removals.

Summary table with columns: Jan, Feb, Mar, Apr, May, Jun, Jul, Aug, Sep, Oct, Nov, Dec, Year To Date. Rows include: Total Removals from Alberta, Reporting Adjustment, TOTAL NATURAL GAS DISPOSITION.

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on Removal volumes provided by Gas Removal Permit holders. These Removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.



Supply and Disposition of Natural Gas
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Run Date: 28 August 2017

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2017
SUPPLY													
Opening Inventory	446,432.8	439,099.9	437,425.9	449,362.7	448,171.9	444,108.3	-	-	-	-	-	-	446,432.8
Production													
Well Production	10,682,068.1	9,641,144.3	10,913,835.1	10,495,891.2	10,529,071.3	10,314,582.2	-	-	-	-	-	-	62,576,592.2
In Situ Well Production	125,799.5	113,558.1	128,173.1	121,584.2	113,267.7	125,684.2	-	-	-	-	-	-	728,066.8
Commercial Storage Withdrawal	922,106.1	649,640.6	522,481.7	86,945.3	95,700.4	26,634.4	-	-	-	-	-	-	2,303,508.5
Commercial Storage Injection	(12,775.3)	(16,430.3)	(115,586.8)	(501,234.1)	(800,104.3)	(755,260.9)	-	-	-	-	-	-	(2,201,391.7)
Non-Commercial Storage Withdrawal	559.2	607.3	650.0	720.0	593.5	252.5	-	-	-	-	-	-	3,382.5
Non-Commercial Storage Injection	(4,099.5)	(3,492.1)	(4,739.6)	(4,309.0)	(4,925.0)	(8,262.0)	-	-	-	-	-	-	(29,827.2)
Oil Sands Facility Production	482,967.2	431,539.2	403,797.7	296,380.7	390,061.8	380,847.7	-	-	-	-	-	-	2,385,594.3
Raw Gas Imports	474,680.7	420,084.9	471,458.8	464,798.6	430,966.2	431,200.2	-	-	-	-	-	-	2,693,189.4
Total Production	12,671,306.0	11,236,652.0	12,320,070.0	10,960,776.9	10,754,631.6	10,515,678.3	-	-	-	-	-	-	68,459,114.8
Receipts													
Entrained Gas	1,233.2	1,113.6	1,328.3	1,227.4	1,177.4	1,051.3	-	-	-	-	-	-	7,131.2
Acid Gas	27,478.5	24,784.8	26,917.6	27,158.9	26,188.7	26,885.1	-	-	-	-	-	-	159,413.6
CO2	67,835.0	60,735.7	67,051.0	57,967.9	46,323.1	49,543.8	-	-	-	-	-	-	349,456.5
Oil Sands Facilities Receipts	446,881.5	399,446.2	444,238.9	434,380.5	365,514.8	355,743.0	-	-	-	-	-	-	2,446,204.9
Intra AB Receipts	55,896.6	49,845.7	57,640.8	52,560.0	46,780.4	40,193.5	-	-	-	-	-	-	302,917.0
Processed Gas Imports	450,309.8	373,129.4	402,458.2	414,128.0	357,865.0	401,663.5	-	-	-	-	-	-	2,399,553.9
Total Receipts	1,049,634.6	909,055.4	999,634.8	987,422.7	843,849.4	875,080.2	-	-	-	-	-	-	5,664,677.1
Field Gas Use													
Flare	44,684.1	45,741.7	56,505.1	45,437.9	53,272.4	52,062.6	-	-	-	-	-	-	297,703.8
Fuel	802,656.3	727,161.1	809,650.8	748,884.9	734,739.1	703,066.4	-	-	-	-	-	-	4,526,158.6
Vent	18,180.7	16,927.4	17,957.9	15,511.3	16,160.9	16,135.5	-	-	-	-	-	-	100,873.7
Shrinkage	737,205.8	655,073.9	751,384.1	689,560.4	665,195.8	688,021.8	-	-	-	-	-	-	4,186,441.8
Total Field Gas Use	1,602,726.9	1,444,904.1	1,635,497.9	1,499,394.5	1,469,368.2	1,459,286.3	-	-	-	-	-	-	9,111,177.9
Processed Gas Use													
Flare	474.6	443.4	768.8	803.5	783.8	3,086.2	-	-	-	-	-	-	6,360.3
Fuel	140,347.3	130,748.5	154,691.4	149,586.8	135,259.5	125,617.3	-	-	-	-	-	-	836,250.8
Vent	199.6	167.2	183.9	172.8	178.4	177.2	-	-	-	-	-	-	1,079.1
Shrinkage	330,481.2	268,943.6	301,729.7	253,340.8	250,018.3	186,436.9	-	-	-	-	-	-	1,590,950.5
Waste Plant Use	2,885.0	2,767.6	2,913.4	2,318.6	2,201.7	1,881.0	-	-	-	-	-	-	14,967.3
Total Processed Gas Use	474,387.7	403,070.3	460,287.2	406,222.5	388,441.7	317,198.6	-	-	-	-	-	-	2,449,608.0
Closing Inventory	439,099.9	437,425.9	449,362.7	448,171.9	444,108.3	429,053.9	-	-	-	-	-	-	429,053.9
Adjustments	(61,215.8)	(63,609.8)	(54,390.6)	(8,811.4)	(24,415.0)	(38,590.6)	-	-	-	-	-	-	(251,033.2)
TOTAL NATURAL GAS SUPPLY	11,589,943.1	10,235,797.2	11,157,592.3	10,034,962.0	9,720,319.7	9,590,737.4	-	-	-	-	-	-	62,329,351.7

Run Date: 28 August 2017

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2017
Total Removals from Alberta	6,745,578.0	6,015,104.7	6,595,310.0	6,046,901.7	5,989,801.1	5,907,093.2	-	-	-	-	-	-	37,299,788.7
103m3/day	217,599.3	214,825.2	212,751.9	201,563.4	193,219.4	196,903.1	-	-	-	-	-	-	206,143.7
Reporting Adjustment	(121,593.0)	(223,991.8)	(84,093.5)	213,801.2	254,543.6	555,955.1	-	-	-	-	-	-	594,621.6
as percent	-1.05%	-2.19%	-0.75%	2.13%	2.62%	5.80%							0.95%
TOTAL NATURAL GAS DISPOSITION	11,589,943.1	10,235,797.2	11,157,592.3	10,034,962.0	9,720,319.7	9,590,737.4	-	-	-	-	-	-	62,329,351.7

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