



Supply and Disposition of Natural Gas
Unit = 10^3 m^3

GAS; PROCGAS; PURCHGAS; ACID-G; ACGAS; CO2; N2
ENTGAS; SOLVENT

Table with columns for months (Jan-Dec) and Year To Date. Rows include SUPPLY, Opening Inventory, Production (Well Production, Commercial Storage Injection, etc.), Receipts (Entrained Gas, Acid Gas, CO2, etc.), Field Gas Use (Flare, Fuel, Vent, etc.), Processed Gas Use (Flare, Fuel, Vent, etc.), Closing Inventory, and Adjustments.

COMMERCIAL STORAGE POOLS table with columns: Field Code, Field, Pool Code, Pool Name. Lists various storage pools like Brazeau River, Wayne-Rosedale, Carrot Creek, etc.

TOTAL NATURAL GAS SUPPLY
CALCULATED -- Opening Inventory + Total Production + Total Receipts - Total Field Use - Total Processed Gas Use - Closing Inventory + Adjustments

Run Date: 28 February 2018

DISPOSITION

Table with columns for months (Jan-Dec) and Year To Date. Rows include Alberta Use (Residential, Commercial, Industrial, etc.), Injection (Enhanced Recovery), In Situ Facilities Use (In Situ Gas Injection, Flare, Fuel, Vent, etc.), Oil Sands Facilities Use (Flare, Fuel, Plant Use), Other Canada Removals (British Columbia, Saskatchewan, etc.), USA Removals (PADD1-PADD5), and Offshore Removals.

Run Date: 28 February 2018

TOTAL NATURAL GAS DISPOSITION
CALCULATED -- Sum of Other Canada Removals and USA Removals and Offshore Removals
CALCULATED -- Total Removals from Alberta DIVIDED BY Days in month
Annual is average

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on Removal volumes provided by Gas Removal Permit holders. These Removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.



Supply and Disposition of Natural Gas  
Unit = 10<sup>3</sup> m<sup>3</sup>

Run Date: 28 February 2018

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2018
<b>SUPPLY</b>													
Opening Inventory	456,634.4	-	-	-	-	-	-	-	-	-	-	-	456,634.4
<b>Production</b>													
Well Production	11,183,666.3	-	-	-	-	-	-	-	-	-	-	-	11,183,666.3
In Situ Well Production	172,037.2	-	-	-	-	-	-	-	-	-	-	-	172,037.2
Commercial Storage Withdrawal	1,226,004.0	-	-	-	-	-	-	-	-	-	-	-	1,226,004.0
Commercial Storage Injection	(31,564.8)	-	-	-	-	-	-	-	-	-	-	-	(31,564.8)
Non-Commercial Storage Withdrawal	544.3	-	-	-	-	-	-	-	-	-	-	-	544.3
Non-Commercial Storage Injection	(2,744.9)	-	-	-	-	-	-	-	-	-	-	-	(2,744.9)
<b>Total Well Production (net storage)</b>	<b>12,547,942.1</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,547,942.1</b>
Oil Sands Facility Production	413,755.5	-	-	-	-	-	-	-	-	-	-	-	413,755.5
Raw Gas Imports	439,113.3	-	-	-	-	-	-	-	-	-	-	-	439,113.3
<b>Total Production</b>	<b>13,400,810.9</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>13,400,810.9</b>
<b>Receipts</b>													
Entrained Gas	1,022.2	-	-	-	-	-	-	-	-	-	-	-	1,022.2
Acid Gas	26,435.8	-	-	-	-	-	-	-	-	-	-	-	26,435.8
CO2	49,841.0	-	-	-	-	-	-	-	-	-	-	-	49,841.0
Oil Sands Facilities Receipts	611,995.5	-	-	-	-	-	-	-	-	-	-	-	611,995.5
Intra AB Receipts	56,024.1	-	-	-	-	-	-	-	-	-	-	-	56,024.1
Processed Gas Imports	454,619.4	-	-	-	-	-	-	-	-	-	-	-	454,619.4
<b>Total Receipts</b>	<b>1,199,938.0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,199,938.0</b>
<b>Field Gas Use</b>													
Flare	59,628.1	-	-	-	-	-	-	-	-	-	-	-	59,628.1
Fuel	842,290.7	-	-	-	-	-	-	-	-	-	-	-	842,290.7
Vent	17,237.0	-	-	-	-	-	-	-	-	-	-	-	17,237.0
Shrinkage	760,180.3	-	-	-	-	-	-	-	-	-	-	-	760,180.3
<b>Total Field Gas Use</b>	<b>1,679,336.1</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,679,336.1</b>
<b>Processed Gas Use</b>													
Flare	4,570.0	-	-	-	-	-	-	-	-	-	-	-	4,570.0
Fuel	150,610.7	-	-	-	-	-	-	-	-	-	-	-	150,610.7
Vent	126.7	-	-	-	-	-	-	-	-	-	-	-	126.7
Shrinkage	295,071.7	-	-	-	-	-	-	-	-	-	-	-	295,071.7
Waste Plant Use	3,255.5	-	-	-	-	-	-	-	-	-	-	-	3,255.5
<b>Total Processed Gas Use</b>	<b>453,634.6</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>453,634.6</b>
Closing Inventory	457,504.9	-	-	-	-	-	-	-	-	-	-	-	457,504.9
Adjustments	(42,550.6)	-	-	-	-	-	-	-	-	-	-	-	(42,550.6)
<b>TOTAL NATURAL GAS SUPPLY</b>	<b>12,424,357.1</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12,424,357.1</b>



Run Date: 28 February 2018

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2018
<b>Total Removals from Alberta</b>	6,886,030.8	-	-	-	-	-	-	-	-	-	-	-	6,886,030.8
<b>103m3/day</b>	222,130.0	-	-	-	-	-	-	-	-	-	-	-	222,130.0
Reporting Adjustment as percent	218,507.9 1.76%	-	-	-	-	-	-	-	-	-	-	-	218,507.9 1.76%
<b>TOTAL NATURAL GAS DISPOSITION</b>	<b>12,424,357.1</b>	-	-	-	-	-	-	-	-	-	-	-	<b>12,424,357.1</b>

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