



**Supply and Disposition of NGL**

Unit = m3

Run Date: March 11, 2010

Year To Date

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2009
<b>Supply</b>													
Opening Inventory	640,949.2	591,916.1	588,735.6	631,504.1	614,142.9	647,860.8	555,366.4	547,421.8	511,334.2	567,634.1	530,856.6	544,442.3	640,949.2
Plant/Gathering System Process	1,272,697.7	1,193,653.5	1,273,342.3	1,182,227.6	1,089,931.9	1,098,298.0	1,143,999.7	1,196,354.4	1,169,028.1	1,143,578.4	1,106,009.2	1,186,697.2	14,055,818.0
Refinery Process	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Imports	146,957.0	141,066.5	149,123.6	130,423.3	136,125.5	149,321.5	164,058.5	149,506.6	148,947.5	139,314.6	128,731.5	129,076.4	1,712,652.5
Closing Inventory	591,916.1	588,735.6	631,504.1	614,142.9	647,860.8	555,366.4	547,421.8	511,334.2	567,634.1	530,856.6	544,442.3	521,626.9	521,626.9
<b>Total Supply</b>	<b>1,468,687.8</b>	<b>1,337,900.5</b>	<b>1,379,697.4</b>	<b>1,330,012.1</b>	<b>1,192,339.5</b>	<b>1,340,113.9</b>	<b>1,316,002.8</b>	<b>1,381,948.6</b>	<b>1,261,675.7</b>	<b>1,319,670.5</b>	<b>1,221,155.0</b>	<b>1,338,589.0</b>	<b>15,887,792.8</b>
<b>Disposition</b>													
Injection Facility	95,185.2	83,429.8	96,486.5	114,667.0	57,166.0	65,982.4	89,183.6	80,771.7	118,675.3	109,592.5	111,701.2	101,394.7	1,124,235.9
Fuel	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Flare	3.0	8.9	0.0	16.3	13.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	43.8
Fractionation Yield	878,571.0	868,328.0	926,399.3	812,791.8	835,385.8	910,501.6	931,463.9	891,813.9	846,066.8	905,598.9	836,309.7	870,562.0	10,513,792.7
Alberta Other Sales	21.7	13.7	24.8	-24.6	76.4	138.5	50.9	0.0	0.0	0.0	-11.7	0.0	289.7
<b>Other Canada</b>													
British Columbia	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	11.7	13.4	12.1	66.4
Saskatchewan	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Manitoba	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ontario	489,992.4	387,274.4	375,785.4	399,357.5	364,893.3	409,591.5	381,493.1	372,019.7	315,570.2	316,823.7	323,035.8	369,641.7	4,505,478.7
Quebec	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maritimes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NWT&Yukon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	489,992.4	387,274.4	375,785.4	399,357.5	364,893.3	409,591.5	381,493.1	372,019.7	315,599.4	316,835.4	323,049.2	369,653.8	4,505,545.1

<b>USA</b>														
	<b>PAD1</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	<b>PAD2</b>	42,085.0	19,184.9	3,229.9	9,911.5	-9,858.9	-737.1	16,980.3	15,229.3	183.8	116,524.3	23,343.4	41,875.0	277,951.4
	<b>PAD3</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	<b>PAD4</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	<b>PAD5</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
		42,085.0	19,184.9	3,229.9	9,911.5	-9,858.9	-737.1	16,980.3	15,229.3	183.8	116,524.3	23,343.4	41,875.0	277,951.4
	<b>Offshore</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	<b>Total Removed from the Province</b>	532,077.4	406,459.3	379,015.3	409,269.0	355,034.4	408,854.4	398,473.4	387,249.0	315,783.2	433,359.7	346,392.6	411,528.8	4,783,496.5
	<b>Reporting Adjustment</b>	-37,170.5	-20,339.2	-22,228.5	-6,707.4	-55,336.2	-45,365.5	-103,169.0	22,114.0	-18,849.6	-128,880.6	-73,236.8	-44,896.5	-534,065.8
	<b>Total Disposition</b>	1,468,687.8	1,337,900.5	1,379,697.4	1,330,012.1	1,192,339.5	1,340,113.9	1,316,002.8	1,381,948.6	1,261,675.7	1,319,670.5	1,221,155.0	1,338,589.0	15,887,792.8
		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	<b>Reporting Adjustment %</b>	2.53%	1.52%	1.61%	0.50%	4.64%	3.39%	7.84%	1.60%	1.49%	9.77%	6.00%	3.35%	3.36%
	<b>Note:</b>													
	<b>A portion of the Propane inventories have been reclassified as NGL and are reported with the NGL inventories.</b>													