

	Supply and Disposition of NGL												
	Unit = m3												
Run Date: 15 March 2013													Year To Date
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2012
<b>Supply</b>													
<b>Opening Inventory</b>	783,661.2	616,381.3	626,831.6	609,583.8	558,106.3	602,429.0	724,593.3	875,722.5	924,513.7	1,057,264.3	1,024,179.2	844,992.8	783,661.2
<b>Plant/Gathering System Process</b>	1,279,980.4	1,266,443.0	1,296,603.1	1,262,851.3	1,190,288.1	984,146.6	1,186,573.8	1,230,668.0	1,167,657.8	1,237,990.4	1,239,584.0	1,316,191.5	14,658,978.0
<b>Refinery Process</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Imports</b>	174,540.6	166,196.7	182,139.8	133,732.4	127,471.6	133,297.1	143,144.9	144,024.1	90,650.0	146,866.7	126,878.4	140,675.0	1,709,617.3
<b>Closing Inventory</b>	616,381.3	626,831.6	609,583.8	558,106.3	602,429.0	724,593.3	875,722.5	924,513.7	1,057,264.3	1,024,179.2	844,992.8	770,343.1	770,343.1
<b>Total Supply</b>	1,621,800.9	1,422,189.4	1,495,990.7	1,448,061.2	1,273,437.0	995,279.4	1,178,589.5	1,325,900.9	1,125,557.2	1,417,942.2	1,545,648.8	1,531,516.2	16,381,913.4
<b>Disposition</b>													
<b>Injection Facility</b>	84,311.2	77,361.3	99,126.8	78,244.6	69,058.8	63,294.5	78,753.9	89,244.2	79,926.2	84,525.6	86,085.2	87,422.2	977,354.5
<b>Fuel</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Flare</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Fractionation Yield</b>	1,064,324.2	992,923.0	1,024,806.8	952,355.1	806,137.5	648,604.7	856,136.4	874,582.2	763,347.3	1,055,294.2	1,029,915.2	1,040,182.1	11,108,608.7
<b>Alberta Other Sales</b>	0.0	171.3	0.0	0.0	0.0	0.0	294.6	0.0	0.0	0.0	0.0	0.0	465.9
<b>Other Canada</b>													
<b>British Columbia</b>	8.9	7.6	7.2	11.3	11.7	6.9	9.3	9.7	9.3	11.0	10.8	12.3	116.0
<b>Saskatchewan</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Manitoba</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Ontario</b>	412,930.1	379,411.6	365,697.1	438,296.2	406,612.5	318,084.9	279,176.5	322,827.9	306,000.4	275,324.7	374,010.1	407,566.2	4,285,938.2
<b>Quebec</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Maritimes</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>NWT&amp;Yukon</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	412,939.0	379,419.2	365,704.3	438,307.5	406,624.2	318,091.8	279,185.8	322,837.6	306,009.7	275,335.7	374,020.9	407,578.5	4,286,054.2

<b>USA</b>														
<b>PAD1</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>PAD2</b>	33,676.1	13,333.1	6,797.1	38,933.9	3,401.7	13,771.5	1,888.4	-6,689.7	35,541.4	24,457.3	54,890.4	23,486.8	243,488.0	
<b>PAD3</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>PAD4</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>PAD5</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	33,676.1	13,333.1	6,797.1	38,933.9	3,401.7	13,771.5	1,888.4	-6,689.7	35,541.4	24,457.3	54,890.4	23,486.8	243,488.0	
<b>Offshore</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total Removed from the Province</b>	446,615.1	392,752.3	372,501.4	477,241.4	410,025.9	331,863.3	281,074.2	316,147.9	341,551.1	299,793.0	428,911.3	431,065.3	4,529,542.2	
<b>Reporting Adjustment</b>	26,550.4	-41,018.5	-444.3	-59,779.9	-11,785.2	-48,483.1	-37,669.6	45,926.6	-59,267.4	-21,670.6	737.1	-27,153.4	-234,057.9	
<b>Total Disposition</b>	1,621,800.9	1,422,189.4	1,495,990.7	1,448,061.2	1,273,437.0	995,279.4	1,178,589.5	1,325,900.9	1,125,557.2	1,417,942.2	1,545,648.8	1,531,516.2	16,381,913.4	
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Reporting Adjustment %</b>	1.64%	2.88%	0.03%	4.13%	0.93%	4.87%	3.20%	3.46%	5.27%	1.53%	0.05%	1.77%	1.43%	
<b>Note:</b>														
<b>A portion of the Propane inventories have been reclassified as NGL and are reported with the NGL inventories.</b>														