



Supply and Disposition of NGL
Unit = m3

CO2-mx', 'C1-mx', 'C2-mx', 'C3-mx', 'C4-mx', 'IC4-mx', 'NC4-mx', 'C5-mx', 'IC5-mx', 'NC5-mx', 'C6-butane-mx', 'eth+', 'ethane-mx', 'lite-mx', 'ltmix', 'pent+', 'pentane-mx', 'propane-mx', 'litemx'

Run Date:

Year To Date

Supply

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date
Opening Inventory	FROM Volumetric Summary Activity Table		INVOP										Year to date opening inventory is from January
Production													
Plant/Gathering System Process	FROM Volumetric Summary Activity Table		PROC										
Oil Sands Facility Process	FROM Volumetric Reporting Activity Table		Source=ABOS, ACTIVITY=REC	*** Volume of NGL produced at Oil Sands Facility									
Fractionation Yield	FROM Volumetric Summary Activity Table		FRAC	*** Volume of NGL removed for fractionation of spec products									
Refinery Process	FROM Volumetric Reporting Activity Table		Source=ABOT, ACTIVITY=REC, Dest=ABRF	*** Volume of NGL produced at Refinery									
Intra-Alberta Receipts	FROM Volumetric Reporting Activity Table		Source=ABOT, ABGE or ABMC, ACTIVITY=REC, Dest=AB_Facility (not ABRF)	** Volume of NGL received from non AER regulated facility									
Total Production	CALCULATED: Sum of Production volumes												
Closing Inventory	FROM Volumetric Summary Activity Table		INVCL										Year to date closing inventory is from the most current month reporting
Inventory Adjustment / Imbalance	FROM Volumetric Summary Activity Table		INVADJ (can be either positive or negative)	PLUS	FROM Volumetric Summary Activity Table		IMBAL (can be either positive or negative)						
Flare/Fuel/Vent	FROM Volumetric Summary Activity Table		FLARE, FUEL, VENT										
Imports	FROM Volumetric Reporting Activity Table		Source=^AB, ACTIVITY=REC, Dest=AB_Facility										
TOTAL SUPPLY	CALCULATED: Opening Inventory PLUS Total Production SUBTRACT Closing Inventory PLUS Inventory Adjustment/Imbalance MINUS Flare/Fuel/Vent PLUS Imports												

Disposition

Alberta Use													
NGL Injection	FROM Volumetric Reporting Activity Table		ACTIVITY=DISP, Dest=ABIF	*** ASSUMES ALL NGL VOLUMES SENT TO INJECTION FACILITIES ARE USED FOR INJECTION									
Oil Sands Facilities	FROM Volumetric Reporting Activity Table		ACTIVITY=DISP, Dest=ABOS										
Alberta Other Sales	FROM Volumetric Reporting Activity Table		Source=AB_Facility, ACTIVITY=DISP, Dest=ABOT, ABGE or ABMC										
Total Alberta Use	CALCULATED: NGL Injection PLUS Oil Sands Facilities PLUS Alberta Other Sales												
Total Removals From Alberta	FROM Volumetric Reporting Activity Table		ACTIVITY=DISP, Dest=^AB or Dest=NEB pipeline										
Reporting Adjustment as percent	CALCULATED: Total Supply SUBTRACT Total Alberta Use SUBTRACT Total Removals from Alberta CALCULATED: Reporting Adjustment DIVIDED BY TOTAL SUPPLY AS PERCENT VALUE												
TOTAL DISPOSITION	CALCULATED: EQUAL to TOTAL SUPPLY												

Note: All NGL removal volumes from Alberta are aggregated as specific destinations are not available.



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Run Date: April 26, 2017

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date
Supply													
Opening Inventory	570,362.2	482,018.2	-	-	-	-	-	-	-	-	-	-	570,362.2
Production													
Plant/Gathering System Process	1,778,858.1	1,582,126.3	-	-	-	-	-	-	-	-	-	-	3,360,984.4
Oil Sands Facility Process	144,477.2	127,869.5	-	-	-	-	-	-	-	-	-	-	272,346.7
Fractionation Yield	(1,625,776.6)	(1,480,065.7)	-	-	-	-	-	-	-	-	-	-	(3,105,842.3)
Refinery Process	43,243.4	50,604.5	-	-	-	-	-	-	-	-	-	-	93,847.9
Intra-Alberta Receipts	17,254.9	30,785.0	-	-	-	-	-	-	-	-	-	-	48,039.9
Total Production	358,057.0	311,319.6	-	-	-	-	-	-	-	-	-	-	669,376.6
Closing Inventory	482,018.2	370,733.4	-	-	-	-	-	-	-	-	-	-	370,733.4
Inventory Adjustment / Imbalance	(155,761.3)	(142,613.2)	-	-	-	-	-	-	-	-	-	-	(298,374.5)
Flare/Fuel/Vent	-	-	-	-	-	-	-	-	-	-	-	-	-
Imports	245,347.2	220,489.3	-	-	-	-	-	-	-	-	-	-	465,836.5
TOTAL SUPPLY	535,986.9	500,480.5	-	-	-	-	-	-	-	-	-	-	1,036,467.4
Disposition													
Alberta Use													
NGL Injection	54,793.5	43,114.7	-	-	-	-	-	-	-	-	-	-	97,908.2
Oil Sands Facilities	4,083.9	2,981.1	-	-	-	-	-	-	-	-	-	-	7,065.0
Alberta Other Sales	67,785.0	73,010.0	-	-	-	-	-	-	-	-	-	-	140,795.0
Total Alberta Use	126,662.4	119,105.8	-	-	-	-	-	-	-	-	-	-	245,768.2
Total Removals From Alberta	409,110.9	381,138.3	-	-	-	-	-	-	-	-	-	-	790,249.2
Reporting Adjustment as percent	213.6 0.04%	236.4 0.05%	0.0 0.00%	0.0 0.00%	0.0 0.00%	0.0 0.00%	0.0 0.00%	0.0 0.00%	0.0 0.00%	0.0 0.00%	0.0 0.00%	0.0 0.00%	450.0 0.04%
TOTAL DISPOSITION	535,986.9	500,480.5	-	-	-	-	-	-	-	-	-	-	1,036,467.4

Note: All NGL removal volumes from Alberta are aggregated as specific destinations are not available.