



Supply and Disposition of Sulphur

Unit = Tonnes

Run Date: March 2009

Year To Date

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008
Supply													
Opening Inventory	11,816,234.4	11,829,075.1	11,770,445.7	11,662,355.8	11,610,924.0	11,521,597.0	11,436,158.2	11,536,381.7	11,466,083.6	11,453,525.9	11,452,630.3	11,509,394.3	11,816,234.4
Plant/Gathering System Process	395,638.7	361,746.4	389,099.6	368,344.6	345,633.9	348,046.5	363,973.0	349,029.6	314,824.3	318,039.7	303,738.5	307,295.1	4,165,409.9
Oil Sands Plant Process	125,898.5	102,976.0	122,806.4	104,406.4	96,890.7	120,856.8	128,238.4	131,519.1	105,688.4	118,728.2	129,566.3	129,861.0	1,417,436.2
Refinery Process	1,251.3	582.1	186.7	1,009.5	1,195.4	1,293.2	1,026.7	1,374.5	1,212.7	948.2	1,109.7	1,189.4	12,379.4
Closing Inventory	11,829,075.1	11,770,445.7	11,662,355.8	11,610,924.0	11,521,597.0	11,436,158.2	11,536,381.7	11,466,083.6	11,453,525.9	11,452,630.3	11,509,394.3	11,631,654.3	11,631,654.3
Total Supply	509,947.8	523,933.9	620,182.6	525,192.3	533,047.0	555,635.3	393,014.6	552,221.3	434,283.1	438,611.7	377,650.5	316,085.5	5,779,805.6
Disposition													
Alberta Other Sales	31,574.9	24,216.3	25,382.1	39,244.8	42,457.5	45,000.1	48,350.5	80,947.3	46,025.7	42,486.1	18,257.4	17,438.0	461,380.6
Other Canada													
British Columbia	3,132.9	3,869.9	3,331.4	3,055.0	2,616.2	1,972.0	3,902.2	3,337.0	4,158.2	6,525.0	5,865.4	2,147.0	43,912.2
Saskatchewan	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Manitoba	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ontario	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Quebec	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maritimes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NWT & Yukon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	3,132.9	3,869.9	3,331.4	3,055.0	2,616.2	1,972.0	3,902.2	3,337.0	4,158.2	6,525.0	5,865.4	2,147.0	43,912.2

USA														
PAD1	81,685.7	99,980.8	98,052.8	71,230.7	80,221.3	87,798.3	100,047.2	89,134.5	80,114.4	72,192.6	13,419.9	3,056.1	876,934.3	
PAD2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PAD3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,872.0	5,782.6	1,594.1	0.0	10,248.7	
PAD4	58,134.9	47,636.5	55,902.5	49,970.8	38,863.6	30,879.6	39,713.8	46,795.1	44,846.6	52,771.8	52,579.6	47,991.7	566,086.5	
PAD5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	139,820.6	147,617.3	153,955.3	121,201.5	119,084.9	118,677.9	139,761.0	135,929.6	127,833.0	130,747.0	67,593.6	51,047.8	1,453,269.5	
Offshore	355,815.5	349,153.9	409,548.9	376,030.9	369,588.4	404,410.8	269,187.6	350,454.9	285,008.1	260,117.2	286,384.9	255,279.8	3,970,980.9	
Total Removed from the Province	498,769.0	500,641.1	566,835.6	500,287.4	491,289.5	525,060.7	412,850.8	489,721.5	416,999.3	397,389.2	359,843.9	308,474.6	5,468,162.6	
Inventory Adjustment	30,000.0	27.0	-31,117.0	38.1	-4,033.1	0.0	51,505.9	7,856.5	19,389.4	0.0	1,106.1	0.0	74,772.9	
Reporting Adjustment	9,603.9	-896.5	-3,152.1	-14,301.8	-4,733.1	-14,425.5	-16,680.8	-10,591.0	-9,352.5	-1,263.5	655.3	-9,827.1	-74,964.7	
Total Disposition	539,947.8	523,960.9	589,065.6	525,230.4	529,013.9	555,635.3	444,520.5	560,077.8	453,672.5	438,611.7	378,756.6	316,085.5	5,854,578.5	
Reporting Adjustment %	1.88%	0.17%	0.51%	2.72%	0.89%	2.60%	4.24%	1.92%	2.15%	0.29%	0.17%	3.11%	1.30%	
NOTE:														
January 2008 Inventory Adjustment is from ABGP0001051 Devon Savanna Creek plant.														
March 2008 Inventory Adjustment is from ABGP0001360 Petro-Can Hanlan plant														
April 2008 Inventory Adjustment is from ABGP0001141 Husky Strachan 4-2 Plant														
July 2008 Inventory Adjustment is from ABGP0001133 Keyera Energy Keyspan Strachan (B) Plant and ABGP0001141 Husky Strachan 4-2 Plant														
August 2008 Inventory Adjustment is from ABGP0001360 Petro-Can Hanlan plant														
September 2008 Inventory Adjustment is from ABGP0001141 Husky Strachan 4-2 Plant and ABGP0001360 Petro-Can Hanlan plant														
November 2008 Inventory Adjustment is from ABGP0001141 Husky Strachan 4-2 Plant														