

ACTION PLAN FOR EUB DECISION 2003-050

**BURMIS ENERGY INC. (BURMIS)
APPLICATIONS FOR LICENCES FOR WELLS, GAS BATTERIES, AND ASSOCIATED PIPELINES
WILDOOD FIELD**

	ACTION ITEM	REQUIRED ACTION/COMMENTS	REFERENCE: D 2003-050	EUB PROCESS TO ENSURE FOLLOW-UP	STATUS & EVIDENCE
1	Soil reclamation	Burmis must have an accredited soil inspector on site during pipeline construction, topsoil salvaging operations, and cleanup of the pipelines and the operator must maintain the records addressing this condition for the life of the pipeline.	S. 7.3.5, paragraph 2, P. 16	Condition has been met.	<i>Complete.</i> December 8, 2003. Letter of completion received from Burmis.
2	Water well testing	The Board directs Burmis to test the Skocdopoles' and Mr. Ohnysty's water wells prior to the drilling of the 16-23 and 10-25 wells to establish a baseline for the water quantity and quality. The testing procedures on the artesian wells must be appropriate for artesian wells. Burmis must provide copies of the resulting data to the Skocdopoles and Mr. Ohnysty. Burmis or its successor licensees must maintain these records for the life of these wells.	S. 7.3.1, paragraph 4, P. 13	Condition has been met.	<i>Complete.</i> September, 12 2003. Letter of completion received from Burmis.
3	Floodplain determination and mitigation	Burmis is required to notify AENV of the proposed 16-23 well and undertake a hydrological study of the creek in this area that establishes the 1-in-100-year floodplain level and supply a copy to AENV. If the well site is within the 1-in-100-year floodplain, Burmis must either move the well surface location out of the floodplain or make application to AENV pursuant to the Water Act for any approval required by AENV, such as raising the well site above the 1-in-100-year floodplain or undertaking any other mitigative measures directed by AENV. Note that if the well surface location were to be moved, a new Guide 56 application would be required.	S. 7.3.1, paragraph 5, P. 13	N/A	<i>Complete.</i> July, 2 2004. Well not spudded as of June 28 2004. Well licence and facility licence (F29368) expired without being drilled or build.

4	Condition compliance	Not more than 30 days following the completion of each of conditions 1, 2, and 3 above, Burmis must provide the Board with a written statement summarizing how it fulfilled that condition, including sufficient detail to allow the Board to assess whether Burmis has met the requirements of the condition. The information provided will form part of the Board's record of these applications.	Appendix, point 4, P. 22	Condition has been met.	<p><i>Complete.</i></p> <p>December 8, 2003. Letter of completion received from Burmis.</p>
5	Spill containment and storm water runoff	With respect to the 16-23 battery, all storage tanks, regardless of design or size, must be aboveground and comply with Section 5.3.2.1 of Guide 55. Connection for truck loading lines must be located within the tank secondary containment area. The Board requires that spill containment be provided for the well area including any pumping equipment, separation and other production equipment, and the truck loading area. Storm water retention must be provided for the areas specified and must have capacity for run-off from a 24-hour precipitation event of a one in ten year return probability. The Board requires that the applicant submit site drawings and run-off containment design calculations to the EUB's Applications Branch for approval prior to commencement of construction.	S. 7.3.1, paragraphs 7 & 8, P. 14	N/A	<p><i>Complete.</i></p> <p>July 2 2004. Well licence and facility licence (F29368) expired without being drilled or build.</p>