

MADE at the City of Calgary, in the
Province of Alberta, on
29th day of July 2020.



ALBERTA ENERGY REGULATOR

The Alberta Energy Regulator (AER) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) AER Order No. GA 377, an order prescribing penalized annual allowable production for specified wells for 2020, is amended.
- 2) Schedule 1 is struck out and Schedule 1 hereto attached is substituted.

END OF DOCUMENT

Schedule 1, Order No. GA 377A: Penalized Allowable

| (1) Unique Well Identifier | (2) Licensee Code | (3) Formation/Pool Name | (4) Penalty Factor | (5) Q _{max} (10 ³ m ³ /d) | (6) Annual Allowable (10 ³ m ³) | (7) Additional Information |
|-------------------------------|----------------------|----------------------------|-----------------------|--|--|---|
| 00/13-07-010-20W4/0 | A7H2 | Barons | 0.25 | 0.47 | 43.1 | Pressure tests waived |
| 00/04-29-012-15W4/3 | 0HE9 | Bow Island | 0.25 | N/A | Not assigned | Pressure tests waived Suspended May 2012 |
| 00/03-26-014-20W4/2 | A7AZ | Sunburst | 0.25 | 26.26 | 2402.8 | Pressure tests waived |
| 00/04-06-015-20W4/2 | A7AZ | Bow Island | 0.25 | N/A | Not assigned | Pressure test outstanding Suspended May 2005 |
| 00/05-32-020-25W4/2 | A74H | Belly River | 0.25 | N/A | Not assigned | Pressure tests waived Suspended May 2016 |
| 00/12-36-026-14W4/0 | A50K | Glauconitic | 0.25 | N/A | Not assigned | Pressure test outstanding Suspended July 2008 |
| 00/13-04-028-11W4/0 | A1M4 | Upper Mannville | 0.25 | N/A | Not assigned | Pressure test outstanding Suspended December 2017 |
| 00/12-22-039-02W5/0 | 0R46 | Nordegg | 0.25 | 15.13 | 1384.1 | |
| 00/16-06-046-02W5/0 | A7X9 | Banff | 0.25 | 3.10 | 283.5 | |
| 02/04-01-047-04W5/0 | A7G2 | Viking | 0.25 | N/A | Not assigned | Pressure test outstanding Suspended February 2014 |
| 00/05-31-047-04W5/3 | A6TE | Glauconitic | 0.25 | 8.67 | 793.0 | |
| 00/04-22-048-06W5/2 | 0G30 | Edmonton | 0.25 | N/A | Not assigned | Pressure tests waived ^B Suspended December 2011 |
| 00/02-03-054-10W4/0 | 0HE9 | Colony | 0.50 | N/A | Not assigned | Pressure tests waived Suspended December 2012 |
| 00/04-05-056-15W5/0 | A1GR | Cardium | 0.25 | 56.11 | 5134.4 | Pressure tests waived |
| 03/01-06-057-01W4/0 | A2J6 | Cummings | 0.25 | 44.05 | 4030.2 | Pressure tests waived |
| 00/05-10-060-02W4/0 | A7P1 | Grand Rapids | 0.50 | N/A | Not assigned | Pressure test outstanding Suspended January 2019 |
| 00/13-18-061-20W5/0 | 0039 | Gething | 0.25 | 22.48 | 2056.7 | |
| | | | | | | |
| 00/01-28-062-21W5/0 | 0039 | Gething | 0.50 | 11.04 | 2020.9 | Pressure tests waived |
| 02/05-09-071-20W4/0 | 0HE9 | Wabamun B | 0.25 | 10.65 | 974.4 | Suspended April 2019 |
| 00/12-35-072-03W5/0 | A5TC | Wabiskaw | 0.25 | N/A | Not assigned | Pressure test outstanding |

A. Overproduction: Well produced without an assigned allowable (2019 or previous year).

B. Licensee will have to submit a new pressure test when the well commences production to obtain an allowable. Pressure tests are waived for the subsequent years.

| (1) Unique Well Identifier | (2) Licensee Code | (3) Formation/Pool Name | (4) Penalty Factor | (5) Q_{max} (10³ m³/d) | (6) Annual Allowable (10³ m³) | (7) Additional Information |
|---------------------------------------|------------------------------|------------------------------------|-------------------------------|---|--|---|
| | | | | | | Suspended June 2008 |
| 00/04-26-079-14W4/0 | 0HE9 | McMurray | 0.50 | N/A | Not assigned | Pressure tests waived Suspended October 2015 |
| 00/04-26-079-14W4/2 | 0HE9 | Grand Rapids | 0.50 | N/A | Not assigned | Pressure tests waived Suspended October 2015 |
| 00/16-06-081-19W5/0 | 0RL9 | Bluesky | 0.25 | N/A | Not assigned | Exempt from pressure testing until production is resumed Suspended August 2015 |
| 03/16-36-086-10W6/2 | A73W | Spirit River | 0.50 | N/A | Not assigned | Pressure test outstanding Suspended October 2006 |

A. Overproduction: Well produced without an assigned allowable (2019 or previous year).

B. Licensee will have to submit a new pressure test when the well commences production to obtain an allowable. Pressure tests are waived for the subsequent years.