

EXTERNAL ACTION PLAN

EUB ACTION PLAN – FOLLOW UP TO EUB DECISION 2003-057, BELAIR ENERGY CORPORATION (BELAIR) APPLICATION FOR A WELL LICENCE, LOCHEND FIELD.

	ACTION ITEM	REQUIRED ACTION/COMMENTS	REFERENCE: D 2003-057	EUB PROCESS TO ENSURE FOLLOW-UP	STATUS & EVIDENCE
1	Complete ERP and perform ERP exercise with EUB staff involvement.	BelAir must notify all individuals identified within the ERP and conduct an exercise of its plan prior to entering the sour zone. It must also afford EUB staff the opportunity to participate in the exercise. To satisfy EUB staff that systems are in order for immediate implementation, the exercise must focus on evacuation, isolation of the area, and ignition protocols.	P. 21, Appendix 1, 1st point	The condition has been met.	<i>Complete.</i> November 21, 2003. EUB staff attended ERP exercise and are satisfied that the exercise demonstrated effective implementation of the ERP in the event of an emergency and that the exercise met the objectives of testing preparedness.
2	Water well monitoring	BelAir must conduct water testing prior to the drilling of the 2-29 well, and a postdrilling test must be conducted at the request of the interveners within one year of the well being drilled. BelAir must include the Stoessers' water well in the testing program. A copy of the report for each well should be available to the EUB upon request.	P. 21, Appendix 1, 2nd point	EUB will request copy of the report for each well.	<i>Complete.</i> November 11, 2003. Letter of completion received from BelAir.

3	Visual impact mitigation	BelAir must consult with a local horticultural nursery in choosing the appropriate type and number of trees to plant in order to provide sufficient coverage to screen the 2-29 well site. The planting of the vegetative screen must occur within one year of the well being cased for production. Written recommendations from nursery and pictures of the site after planting should be made available to the EUB upon request.	P. 21, Appendix 1, 3rd point	EUB will request letter of commitment from Belair.	<i>Complete.</i> November 11, 2003. Letter of completion received from BelAir.
4	Drilling fluid handling and disposal.	BelAir must follow the mitigation recommendations found in the ISM report in that benign drilling fluids and a closed mud circulation system are to be used and all drilling fluids are to be disposed of at an approved facility, in accordance with Guide 50. A facility disposal report will need to be submitted to the EUB following the drilling operations.	P. 21, Appendix 1, 4th point	Condition has been met.	<i>Complete.</i> November 11, 2003. Letter of completion received from BelAir.
5	Weed and contamination mitigation plan	BelAir must provide details of its plan to the EUB and the interveners respecting how it will ensure that all vehicles and equipment used during construction of the surface 2-29 lease will arrive on site clean and free of dirt and vegetative material. The plan will be kept on file in the EUB's records on the well. BelAir must also notify the EUB Midnapore Field Centre prior to the movement of heavy equipment onto the well site.	P. 21, Appendix 1, 5th point	Condition has been met.	<i>Complete.</i> November 11, 2003. Letter of completion received from BelAir.
6	Aquifer use	BelAir must not drill a water well on the 2-29 well lease site for the purpose of accessing water for drilling operations. The site may be inspected by Field Staff at any point during the drilling operation.	P. 21, Appendix 1, 6th point	Condition has been met.	<i>Complete.</i> November 11, 2003. Letter of completion received from BelAir.