

March 28, 2018

Calgary Head Office
Suite 1000, 250 – 5 Street SW
Calgary, Alberta T2P 0R4
Canada

VIA EMAIL

www.aer.ca

Attention: Jeff Binda

**Re: TransCanada White Spruce Pipeline Project
Decision 2018 ABAER 001
Condition 7 Technical Review Submission**

Dear Mr. Binda,

The AER confirms receipt of your March 20, 2018 correspondence requesting a technical clarification from the panel for Proceeding ID 353 regarding Condition 7 of Decision 2018 ABAER 001 (the Decision).

Please note that pursuant to principles of administrative law, once a tribunal has reached a final decision in respect to the matter that is before it in accordance with its enabling statute, that decision cannot be revisited. To have the panel clarify or interpret its conditions at this stage would require reopening the proceeding.

The AER technical staff however have reviewed the materials submitted by TransCanada and they are satisfied that the addition of another valve located at KP 40.5, as detailed in the Third Party Assessment prepared by Dynamic Risk dated March 16, 2018, will meet the requirement set out in Condition 7 of the Decision; namely, to reduce the magnitude of a maximum release between valve IMLV 4 to valve IMLV 5. A combination of a check and manual isolation valve will be acceptable to the AER.

Through submitting the Third Party Assessment, TransCanada has completed the requirement in Condition 7 to provide a study to find a location for the additional valve, and the AER hereby authorizes the final location of the valve at KP 40.5, in accordance with that Assessment.

If you have any questions regarding the above, please contact Hearing Services at Hearing.Services@aer.ca.

Sincerely,



Anastasia Shukalkina
Improvement Analyst, Hearing Services
Alberta Energy Regulator