

**AER Error Message Identifier Description and Associated Fee (updated April 6, 2023)**

<b>Error number</b>	<b>Error message</b>	<b>Error description</b>	<b>Fee per month (if applicable)</b>
OSE0001	Oil Sands Facility is missing Oil Sands Facility Operational Status = [status]	Oil sands facility has an “active” operational status for the production month, and the required oil sands submission has not been made.	No charge
OSE0003	Amendment is missing for a prior month  Pending INVOP with no submission [activity]	The operator of the oil sands facility amends the closing inventory for a prior month. This resulted in a change to the next month’s opening inventory, and you have not accepted the change (pending INVOP).	No charge
OSE0004	Imbalance is over the acceptable tolerance (+/-1%) [product] IMBAL = [quantity] IMBAL% = [Imbalance Per cent]	The oil sands facility is over the acceptable tolerance (+/-1%) for a particular product.	No charge
OSE0005	Purchase gas metering difference is greater than or equal to 5% and less than 20%	Petrinex has calculated a PURCHGAS metering difference that may be reviewed by the AER.	No charge
OSE0006	Purchase gas metering difference is 20% or greater	Petrinex has calculated a PURCHGAS metering difference percentage that is 20 or more and the volume is greater than 15.0 10 <sup>3</sup> m <sup>3</sup> or the percentage equals 100.	No charge
VME0001	Facility is missing for current month.	Facility has a facility operational status of “active” for the current production month and a volumetric submission has not been made.	\$500 per facility
VME0002	Amendment is missing for a prior month due to a change to a disposition volume.	The operator of the facility that you delivered to has amended the disposition volume (and/or energy) at your facility, and you have not accepted the change. Pending (DISP or PURDISP)	\$100 per facility
VME0003	Amendment is missing for a prior month change in inventory.	The operator of the facility amends the closing inventory/load fluid closing inventory for a prior month. This results in a change to the next month’s opening inventory/load fluid opening inventory, and you have not accepted the change. (INVOP or LDINVOP)	\$100 per facility
VME0004	Facility is missing for a prior month.	A retroactive change to the facility has changed the facility operational status to “Active” and you have not submitted volumetric data for the production months that the facility is now active.	\$500 per facility
VME0005	Well is missing for current month.	Well has an active well status for the current production month and must submit a volumetric submission.  The following situations may occur: <ul style="list-style-type: none"> <li>• If a well is linked to one facility for the entire month, it must be reported at that facility.</li> <li>• If a well is linked to more than one facility for the entire month, it must be reported at one of the facilities (cyclical/ SAGD/storage wells).</li> </ul> If a well is transferred mid-month to another facility, it must be reported at both facilities.	\$100 per well
VME0006	Well is missing for a prior month due to a change in well status.	A retroactive well status change has changed the well to an “active” well status and you have not submitted volumetric data for the production months that the well is now active.	\$100 per well

VME0007	Well amendment is missing for a prior month due to VGWL reclassification.	A retroactive volumetric gas well liquid change has occurred, and you have not submitted a volumetric amendment(s) for the production month(s) affected by the change.	\$100 per well
VME0009	Well is missing for a prior month.	A facility amendment has been received that did not include all the wells previously reported. The missing well has not been reported at a new facility for the production month, or the well status has not been changed to an "Inactive" well status for the production month.	\$100 per well
VME0010	Gas production must be reported with oil production.	A gas production volume must be reported when the facility reports a total oil production volume of 50.0 m <sup>3</sup> or more. This includes oil + condensate production reported at the facility.	\$100 per facility
VME0011	Total fractionated spec product cannot be greater than available mix product.	The total fractionated spec product reported at the facility cannot be greater than the total mix product available. The available mix product is the total mix opening inventory plus the total receipts of mix product.	\$100 per facility
VME0012	Process volume cannot be negative for a spec product.	Petrinex has calculated that a processed spec product is negative.	\$100 per facility
VME0013	Total processed volume cannot be negative for mix products.	Petrinex has calculated that the sum of all mix products processed at the facility is negative.	\$100 per facility
VME0014	Shrinkage volume cannot be negative for a spec product.	Petrinex has calculated a shrinkage volume that is negative.	No charge
VME0015	Metering difference is over 5% and less than 20%.	Petrinex has calculated a metering difference percentage that may be reviewed by the AER.	No charge
VME0016	Gas metering difference is 20% or greater.	Petrinex has calculated a metering difference percentage that is subject to a noncompliance fee. This message is issued when the percentage is 20% or more and the volume is greater than 15.0 10 <sup>3</sup> m <sup>3</sup> or the percentage equals 100.	\$100 per facility
VME0017	Metering difference cannot exist for a meter station.	Petrinex has calculated a metering difference at meter station. Meter stations cannot have a metering difference.	\$100 per facility
VME0018	Imbalance cannot exist for the product.	Petrinex has calculated an imbalance indicating a product at the facility is out of balance.	\$100 per facility
VME0019	Metering difference is over 20%, less than 100%, and the volume difference is less than or equal to 15.0 10 <sup>3</sup> m <sup>3</sup> .	Petrinex has calculated a gas metering difference percentage that is greater than 20, less than 100, and the volume is less than or equal to 15.0 10 <sup>3</sup> m <sup>3</sup> .	No charge
VME0020	Metering difference is over the acceptable tolerance.	Petrinex has calculated water metering difference percentage that is over 20.	No charge
VME0021	Well is missing for a prior month due to an AER well status change from oil to gas or from gas to oil.	A retroactive well status change from oil to gas or from gas to oil has resulted in the AER linking the well at a new facility ID. A volumetric submission is required for the well at the new facility ID. Ensure that the well has been removed from the volumetric data submission(s) for the old facility ID.	\$100 per well
VME0022	Amendment is missing for prior month due to changes to ISCs.	The operator of the facility that you delivered to has amended the disposition ISC volume or energy at your facility, and you have not accepted the change.	No charge
VME0023	Water metering difference is 20% or greater, and the volume difference is greater than or equal to 200.0 m <sup>3</sup>	Petrinex has calculated a water metering difference percentage greater than 20, less than 100.0, and the volume difference is greater than or equal to 200.0 m <sup>3</sup> .	\$100 per facility

VME0024	Water metering difference is 20% or greater, and the volume difference is >50.0 m <sup>3</sup> and <200.0 m <sup>3</sup> .	Petrinex has calculated a water metering difference percentage greater than 20, less than 100, and the volume difference is >50.0 m <sup>3</sup> and <200.0 m <sup>3</sup> .	\$100 per facility
VME0025	Water metering difference is 100% or greater.	Petrinex has calculated a water metering difference that is 100 per cent or greater, indicating a missing volume.	\$100 per facility
VME0026	Water metering difference is 20% or greater, and the volume is 50.0 m <sup>3</sup> or less.	Petrinex has calculated a water metering difference percentage greater than 20, less than 100, and the volume is 50.0 m <sup>3</sup> or less.	No charge
VME0027	Suspended facility with a pending submission.	A suspended facility has sent material to a waste plant facility resulting in a pending transaction at the suspended facility.	\$100 per facility
VME0029	Cross-border activity has failed.	The operator has requested a cross-border activity. This has failed in the other jurisdiction, and now requires the operator to re-submit to correct their submission.	No charge.
VME0034	Flaring volume exceeds acceptable tolerance for the month	Total volume for the flare is greater than 30.0 10 <sup>3</sup> m <sup>3</sup>	No charge
VME0035	Venting volume exceeds acceptable tolerance for the month	Total volume for vent is greater than 15.0 10 <sup>3</sup> m <sup>3</sup> .	No charge
VME0036	Proration factors have been reported at a non-prorated facility.	Proration factors should only be reported at proration facilities. A facility subtype change may be required	No charge
VME0037	COND production has been reported at a Gas Multiwell Proration S.E. Alberta battery.	Condensate production should not be reported at Gas Multiwell Proration S.E. Alberta batteries. An additional facility may have to be set up or a subtype change may be required.	No charge
VME0038	Multiple gas dispositions have been reported at the Gas Group battery.	Gas group batteries should not report gas dispositions (DISP and/or PURDISP) to more than one (1) destination. A gathering system may have to be set up.	No charge
VME0039	Gas metering difference is less than 5%.	Petrinex has calculated a gas metering difference percentage that is less than 5.	No charge
VME0040	Water metering difference is less than 20%.	Petrinex has calculated a water metering difference percentage that is less than 20.	No charge
VME0041	Gas production has not been reported for a well when oil production of greater than 15.0 m <sup>3</sup> has been reported.	A gas production volume must be reported when the well reports an oil production volume of 15.0 m <sup>3</sup> or more. This includes oil/ condensate production.	No charge
VME0042	Gas production has not been reported for well when oil production of greater than 50.0 m <sup>3</sup> has been reported	A gas production volume must be reported when the well reports an oil production volume of 50.0 m <sup>3</sup> or more. This includes oil/ condensate production.	No charge
VME0055	Imbalance is other than 0.0	Petrinex has calculated an imbalance indicating the product helium is out of balance at the facility.	\$100 per facility
VME0057	Gas metering difference cannot exist for this facility subtype.	Petrinex has calculated a gas metering difference at a single well battery, proration battery, or measured battery.	\$100 per facility
VME0058	Water metering difference cannot exist for this facility subtype.	Petrinex has calculated a water metering difference at a single well battery, proration battery, or measured battery.	\$100 per facility
VME0061	Geothermal well temperature submission is missing	Geothermal well requires all three wellhead temperatures to be reported (WHIMIN, WHIavg, WHIMAX, or WHOMIN, WHOavg, WHOMAX).	\$100 per well

VME0062	Reporting power for a single-well closed-loop geothermal facility requires a facility licence	A single-well closed-loop geothermal facility using a well licence is expected to only produce commercial heat.	No charge
VME0063	Power Loss is less than 0	Petrinex has calculated the total power consumed and exported is greater than imported and generated.	No charge
WPE0001	Facility is missing for a current month.	Facility has an "active" or "suspended" operational status for the current production month, and the required waste plant submission has not been made.	\$500.00 per facility
WPE0002	Amendment is missing for a prior month due to a change to a DISP/REC volume	The operator of the facility that you delivered to/received from has amended the disposition/receipt volume at your facility, and you have not accepted the change (pending DISP/REC).	\$100 per facility
WPE0003	Amendment is missing for a prior month due to a change in inventory.	The operator of the facility amends the closing inventory for a prior month. This resulted in a change to the next month's opening inventory, and you have not accepted the change (pending INVOP).	\$100 per facility
WPE0004	Imbalance cannot exist for the product oil.	The facility is out of balance (i.e., the balance is not 0.0) for the product oil.	\$100 per facility
WPE0005	Inventory adjustment exceeds the 10% tolerance for oil.	The facility has an inventory adjustment (INVADJ) for the product group oil which is greater than 10% if the total receipts (REC) for the same product group.	\$100 per facility
WPE0006	Imbalance cannot exist for the product water.	The facility is out of balance (i.e., the balance is not 0.0) for the product water.	\$100 per facility
WPE0007	Imbalance cannot exist for the product solids.	The facility is out of balance (i.e., the balance is not 0.0) for the product group solids.	\$100 per facility
WPE0008	Inventory adjustment exceeds the 10% tolerance for water.	The facility has an inventory adjustment (INVADJ) for the product group water which is greater than 10% of the total receipts (REC) for the same product group.	\$100 per facility
WPE0009	Inventory adjustment exceeds the 10% tolerance for solids.	The facility has an inventory adjustment (INVADJ) for the product group solids which is greater than 10% of the total receipts (REC) for the same product group.	\$100 per facility
WPE0010	Imbalance cannot exist for the product gas.	The facility is out of balance (i.e., the balance is not 0.0) for the product group gas.	\$100 per facility
WPE0011	Facility is missing for prior month.	A retroactive change to the facility has changed the facility operational status to 'Active' and you have not submitted volumetric data for the production months that the facility is now active.	\$500.00 per facility
WPE 0012	Pending DISP created at a suspended facility.	A DISP has been reported at a suspended facility.	No charge