

# Directive 071 ERP Application



The applicant certifies that the information here and in all supporting documentation is correct and that the contents of the ERP are in accordance with all requirements.

If you check a **BOLD** response, the ERP application is nonroutine. For a nonroutine application, you must attach supporting information.

1. Registration		
DDS ERP reference no.:	Submission date (mm/dd/yyyy):	
Is the ERP attached to this application form? <input type="checkbox"/> Yes <input type="checkbox"/> No		
ERP name:	Applicant's reference:	
Applicant name:	Applicant BA code:	
Contact person:		
Telephone:	Fax:	Email:
Consultant name:	Consultant BA code:	
Consultant contact:		
Telephone:	Fax:	Email:

2. ERP Information	
<b>Type of ERP</b>	
Critical <input type="checkbox"/> Noncritical <input type="checkbox"/> N/A <input type="checkbox"/>	
Site-specific: Drilling <input type="checkbox"/> Completions <input type="checkbox"/> Servicing/workover <input type="checkbox"/> Multiwell <input type="checkbox"/>	
Operational: Sour production <input type="checkbox"/> <b>HVP pipeline</b> <input type="checkbox"/> <b>HVP cavern storage facility</b> <input type="checkbox"/> Other <input type="checkbox"/> Corporate <input type="checkbox"/>	
Supplement: Operating area <input type="checkbox"/> Tie-in <input type="checkbox"/> Sour well <input type="checkbox"/>	
Replacing an existing ERP: <input type="checkbox"/>	Previous ERP name:
<i>General ERP Information</i>	
Size of largest EPZ:	km
Nearest urban centre:	
Proximity to nearest urban centre:	km
Total number of surface developments:	
Is there an urban centre, urban density development, or public facility within the EPZ? <input type="checkbox"/> Yes <input type="checkbox"/> No	
<b>Well, Pipeline, or Facility Information (fill in appropriate section below)</b>	
<i>Well Information</i>	
Well name:	
Unique well identifier:	/ - - - W /
Well licence no.:	
Maximum H <sub>2</sub> S:	mol/kmol
Maximum H <sub>2</sub> S release rate:	m <sup>3</sup> /s

*Pipeline Tie-in Information*

Pipeline licence no.:

Maximum H<sub>2</sub>S: mol/kmol

Maximum H<sub>2</sub>S release volume: m<sup>3</sup>

*Sour Production Facility Information*

Maximum H<sub>2</sub>S: mol/kmol

Maximum H<sub>2</sub>S release rate: m<sup>3</sup>/s

Maximum H<sub>2</sub>S release volume: m<sup>3</sup>

REQUIRED FOR ALL PLANS:

**3. Emergency Planning and Response Zones**

1. Has the EPZ been modified?  Yes  No
2. Has a copy of the CSV batch export file from ERCBH2S been submitted?  Yes  N/A

**4. Consultation and Notification Requirements**

1. Have the consultation and notification requirements been met in accordance with section 4 and section 13?  
 Yes  No
2. Are there any ERP-related objections or concerns associated with the *Directive 056* or *Directive 071* application?  
 Yes  No  N/A

**5. Common Requirements for ERPs**

1. Does the ERP contain the required content in accordance with section 5 and section 14?  Yes  No
2. Have the public protection measures in section 5.2 and section 14.2 been addressed and included in the ERP?  
 Yes  No
3. Have the mapping requirements in section 5.3 been met?  Yes  No
4. Is mutual aid required to implement the ERP?  Yes  No
5. Have communication procedures been established and detailed in accordance with section 5.8?  Yes  No
6. Have the roles and responsibilities of emergency response personnel been identified in accordance with section 5.9?  
 Yes  No
7. Are the personnel trained and capable of carrying out their respective responsibilities?  Yes  No

**6. Requirements for Sour Well Site-Specific Drilling and Completion ERPs**

1. Does the ERP contain the required content in accordance with section 6 and section 15?  Yes  No
2. Will a temporary surface pipeline be used for in-line testing?  Yes  No
3. Will any part of the drilling operation be underbalanced?  Yes  No

**7. Requirements for Sour Operations ERPs and Supplements**

1. Does the ERP contain the required content in accordance with section 7?  Yes  No
2. Does the supplement contain all the required information in accordance with section 7.3?  Yes  No  N/A
3. Name and ERP reference no. of the ERP this supplement is linked to:

**8. Requirements for HVP Pipeline ERPs and Supplements**

- 1. Does the ERP contain the required content in accordance with section 8?  Yes  **No**
- 2. Does the supplement contain all the required information in accordance with section 8.3?  Yes  **No**  N/A
- 3. Name and ERP reference no. of the ERP this supplement is linked to:

**9. Requirements for Cavern Storage Facility ERPs and Supplements**

- 1. Does the ERP contain the required content in accordance with section 9.1?  Yes  **No**
- 2. Does the supplement contain all the required information in accordance with section 9.3?  Yes  **No**  N/A
- 3. Name and ERP reference no. of the ERP this supplement is linked to:

**10. Spill Cooperative Membership**

- 1. Are you a member of an oil spill cooperative?  Yes  **No**  
If yes, which one?

**11. AER Use Only**

The above information confirms that this application meets the requirements of *Directive 071*.  Yes  **No**

The application for this ERP is approved.  Yes  **No**

Reviewed by:

Date: