



Supply and Disposition of Natural Gas Unit = 10<sup>3</sup> m<sup>3</sup>

'GAS','PROCGAS','PURCHGAS','ACID-G','ACGAS','CO2','N2' ENTGAS\SOLVENT'

Table with columns: SUPPLY, Opening Inventory, Production, Receipts, Field Gas Use, Processed Gas Use, Closing Inventory, Adjustments. Rows include various production and receipt categories with detailed activity type and facility ID filters.

COMMERCIAL STORAGE POOLS table with columns: Field Code, Field, Pool Code, Pool Name. Lists various storage pools like 168 Brazeau River, 935 Wayne-Rosedale, etc.

CALCULATED -- Opening Inventory + Total Production + Total Receipts - Total Field Use - Total Processed Gas Use - Closing Inventory + Adjustments

Run Date: 27 September 2018

DISPOSITION

Table with columns: Alberta Use, Injection, In Situ Facilities Use, Oil Sands Facilities Use, Total Alberta Use, Other Canada Removals, USA Removals, Offshore Removals. Rows include residential, commercial, industrial, and various injection types.

Run Date: 27 September 2018

Summary table with columns: Total Removals from Alberta, Reporting Adjustment, TOTAL NATURAL GAS DISPOSITION. Includes calculations for total supply, removals, and reporting adjustments.

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on Removal volumes provided by Gas Removal Permit holders. These Removals may refer to the reported disposition to the first destination outside of Alberta. This may not be the final market.



**Supply and Disposition of Natural Gas**  
Unit = 10<sup>3</sup>m<sup>3</sup>

Run Date: 27 September 2018

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2018
<b>SUPPLY</b>													
Opening Inventory	456,634.4	457,504.9	463,433.8	467,960.9	468,597.0	451,313.7	456,598.2	448,824.5	-	-	-	-	456,634.4
<b>Production</b>													
Well Production	11,184,445.5	10,052,420.6	11,179,244.4	10,637,077.1	10,508,625.3	10,110,930.6	10,616,007.4	10,795,004.0	-	-	-	-	85,083,754.9
In Situ Well Production	172,037.2	151,178.3	166,367.9	164,324.1	169,402.2	162,888.1	187,381.5	191,906.8	-	-	-	-	1,365,486.1
Commercial Storage Withdrawal	1,226,004.0	1,258,720.7	698,713.9	147,956.4	88,814.1	5,540.9	671.0	844.3	-	-	-	-	3,427,265.3
Commercial Storage Injection	(31,564.8)	(7,450.2)	(19,199.7)	(240,027.8)	(366,181.9)	(419,387.0)	(446,518.2)	(553,697.4)	-	-	-	-	(2,084,027.0)
Non-Commercial Storage Withdrawal	550.8	482.2	646.3	614.5	554.1	499.3	468.5	526.7	-	-	-	-	4,342.4
Non-Commercial Storage Injection	(2,744.9)	(2,936.6)	(4,339.8)	(3,427.2)	(4,896.3)	(3,514.8)	(6,027.0)	(2,810.7)	-	-	-	-	(30,697.3)
<b>Total Well Production (net storage)</b>	<b>12,548,727.8</b>	<b>11,452,415.0</b>	<b>12,021,433.0</b>	<b>10,706,517.1</b>	<b>10,396,317.5</b>	<b>9,856,957.1</b>	<b>10,351,983.2</b>	<b>10,431,773.7</b>	-	-	-	-	<b>87,766,124.4</b>
Oil Sands Facility Production	411,655.0	403,230.4	457,279.9	353,407.1	473,215.6	423,815.1	411,428.6	487,125.1	-	-	-	-	3,421,156.8
Raw Gas Imports	439,113.3	391,883.8	446,782.6	434,070.5	414,620.4	399,783.7	433,124.7	426,942.2	-	-	-	-	3,386,321.2
<b>Total Production</b>	<b>13,399,496.1</b>	<b>12,247,529.2</b>	<b>12,925,495.5</b>	<b>11,493,994.7</b>	<b>11,284,153.5</b>	<b>10,680,555.9</b>	<b>11,196,536.5</b>	<b>11,345,841.0</b>	-	-	-	-	<b>94,573,602.4</b>
<b>Receipts</b>													
Entrained Gas	1,044.6	993.8	1,014.0	906.3	887.3	945.8	945.1	947.4	-	-	-	-	7,684.3
Acid Gas	26,437.4	17,887.9	21,558.9	24,123.3	24,056.9	21,024.3	22,101.4	20,851.2	-	-	-	-	178,041.3
CO2	49,841.0	50,520.8	54,263.7	37,729.7	37,801.3	59,399.7	61,091.8	63,899.6	-	-	-	-	414,547.6
Oil Sands Facilities Receipts	612,196.1	521,848.7	548,251.5	472,385.9	454,758.1	412,709.9	445,513.5	419,337.3	-	-	-	-	3,887,001.0
Intra AB Receipts	55,540.7	47,820.1	50,583.7	45,898.6	44,561.0	42,885.3	41,444.6	45,618.9	-	-	-	-	374,352.9
Processed Gas Imports	454,619.4	386,216.0	444,229.1	398,563.4	321,261.4	355,917.1	385,627.7	389,852.7	-	-	-	-	3,136,286.8
<b>Total Receipts</b>	<b>1,199,679.2</b>	<b>1,025,287.3</b>	<b>1,119,900.9</b>	<b>979,607.2</b>	<b>883,326.0</b>	<b>892,882.1</b>	<b>956,724.1</b>	<b>940,507.1</b>	-	-	-	-	<b>7,997,913.9</b>
<b>Field Gas Use</b>													
Flare	61,246.3	61,131.0	69,452.4	58,166.7	59,469.6	59,124.5	63,836.2	58,597.3	-	-	-	-	491,024.0
Fuel	852,184.4	769,769.8	840,404.4	793,352.5	753,744.3	735,095.7	770,588.4	775,518.1	-	-	-	-	6,290,657.6
Vent	17,090.3	15,518.3	16,251.4	14,980.7	16,196.3	14,679.0	16,088.2	14,932.7	-	-	-	-	125,736.9
Shrinkage	759,458.4	677,043.9	740,678.6	698,922.3	664,624.3	653,991.5	704,282.7	751,235.2	-	-	-	-	5,650,236.9
<b>Total Field Gas Use</b>	<b>1,689,979.4</b>	<b>1,523,463.0</b>	<b>1,666,786.8</b>	<b>1,565,422.2</b>	<b>1,494,034.5</b>	<b>1,462,890.7</b>	<b>1,554,795.5</b>	<b>1,600,283.3</b>	-	-	-	-	<b>12,557,655.4</b>
<b>Processed Gas Use</b>													
Flare	4,567.0	3,502.5	781.6	3,015.3	3,671.0	2,082.1	2,771.7	1,104.3	-	-	-	-	21,495.5
Fuel	152,364.0	142,013.8	132,163.0	131,088.2	127,940.3	139,037.1	137,001.4	131,651.2	-	-	-	-	1,093,259.0
Vent	119.5	108.3	136.2	125.3	125.5	108.4	110.0	139.0	-	-	-	-	972.2
Shrinkage	295,071.7	264,567.4	288,597.1	262,859.4	251,819.7	167,220.2	249,706.5	290,464.5	-	-	-	-	2,070,306.5
Waste Plant Use	3,255.5	2,900.8	2,843.6	2,545.0	2,024.0	1,785.4	1,967.4	1,965.7	-	-	-	-	19,287.4
<b>Total Processed Gas Use</b>	<b>455,377.7</b>	<b>413,092.8</b>	<b>424,521.5</b>	<b>399,633.2</b>	<b>385,580.5</b>	<b>310,233.2</b>	<b>391,557.0</b>	<b>425,324.7</b>	-	-	-	-	<b>3,205,320.6</b>
Closing Inventory	457,504.9	463,433.8	467,960.9	468,597.0	451,313.7	456,598.2	448,824.5	438,681.3	-	-	-	-	438,681.3
Adjustments	(57,242.0)	(40,726.2)	(59,735.1)	(36,677.7)	(28,798.2)	(57,668.6)	(46,178.0)	(38,049.6)	-	-	-	-	(365,075.4)
<b>TOTAL NATURAL GAS SUPPLY</b>	<b>12,395,705.7</b>	<b>11,289,605.6</b>	<b>11,889,825.9</b>	<b>10,471,232.7</b>	<b>10,276,349.6</b>	<b>9,737,361.0</b>	<b>10,168,503.8</b>	<b>10,232,833.7</b>	-	-	-	-	<b>86,461,418.0</b>



Run Date: 27 September 2018

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2018
<b>Total Removals from Alberta</b>	6,882,864.7	6,266,930.1	6,315,058.6	5,642,744.9	5,337,772.1	5,193,500.2	5,380,957.6	5,597,597.7	-	-	-	-	46,617,425.8
<b>103m3/day</b>	222,027.9	223,818.9	203,711.6	188,091.5	172,186.2	173,116.7	173,579.3	180,567.7	-	-	-	-	192,137.5
Reporting Adjustment	194,844.7	2,561.0	453,073.9	524,189.8	910,109.5	746,670.4	736,439.3	447,635.0	-	-	-	-	4,015,523.7
as percent	1.57%	0.02%	3.81%	5.01%	8.86%	7.67%	7.24%	4.37%					4.64%
<b>TOTAL NATURAL GAS DISPOSITION</b>	<b>12,395,705.7</b>	<b>11,289,605.6</b>	<b>11,889,825.9</b>	<b>10,471,232.7</b>	<b>10,276,349.6</b>	<b>9,737,361.0</b>	<b>10,168,503.8</b>	<b>10,232,833.7</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>86,461,418.0</b>

Note: Removals from Alberta are calculated by prorating the total pipeline border deliveries to market destinations based on Removal volumes provided by Gas Removal Permit holders.  
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