



Supply and Disposition of NGL
Unit = m3

CO2-mx', 'C1-mx', 'C2-mx', 'C3-mx', 'C4-mx', 'IC4-mx', 'NC4-mx', 'C5-mx', 'IC5-mx', 'NC5-mx', 'C6-mx',
butane-mx', 'eth+', 'ethane-mx', 'lite-mx', 'ltmix', 'pent+', 'pentane-mx', 'propane-mx', 'litemx'

Run Date:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date		
Supply															
Opening Inventory	FROM Volumetric Summary Activity Table		INVOP										Year to date opening inventory is from January		
Production															
Plant/Gathering System Process	FROM Volumetric Summary Activity Table		TOTPROC												
Oil Sands Facility Process	FROM Volumetric Reporting Activity Table		Source=ABOS, ACTIVITY=REC	*** ABOS facilities do not report into PETRINEX therefore this represents their process output											
Fractionation Yield	FROM Volumetric Summary Activity Table		TOTFRAC												
Refinery Process	FROM Volumetric Reporting Activity Table		Source=ABOT, ACTIVITY=REC, Dest=ABRF	*** this is how Petrinex handles Refinery production											
Total Production	CALCULATED: Sum of Production volumes														
Intra-Alberta Receipts	FROM Volumetric Reporting Activity Table		Source=ABOT (and Dest not ABRF), ABGE or ABMC, ACTIVITY=REC, Dest=AB_Facility												
Flare/Fuel/Vent	FROM Volumetric Summary Activity Table		FLARE, FUEL, VENT												
Imports	FROM Volumetric Reporting Activity Table		Source=^AB, ACTIVITY=REC, Dest=AB_Facility												
Closing Inventory	FROM Volumetric Summary Activity Table		INVCL											Year to date closing inventory is from the most current month reporting	
Adjustments	FROM Volumetric Summary Activity Table		INVADJ	(can be either positive or negative)	PLUS	FROM Volumetric Summary Activity Table		IMBAL	(can be either positive or negative)						
TOTAL SUPPLY	CALCULATED: Opening Inventory PLUS Total Production SUBTRACT Closing Inventory PLUS Adjustments PLUS Flare (as negative value) PLUS Imports														
Disposition															
Alberta Use															
NGL Reported as Oil & Equivalent	FROM Volumetric Summary Activity Table		Sum of all facilities: NGL supply - NGL disposition												
NGL Injection	FROM Volumetric Reporting Activity Table		ACTIVITY=DISP, Dest=ABIF	PLUS	FROM Volumetric Reporting Activity Table		ACTIVITY=INJ	*** ASSUMES ALL NGL VOLUMES SENT TO INJECTION FACILITIES ARE USED FOR SOLVENT INJECTION							
Oil Sands Facilities	FROM Volumetric Reporting Activity Table		ACTIVITY=DISP, Dest=ABOS												
Alberta Other Sales	FROM Volumetric Reporting Activity Table		Source=AB_Facility, ACTIVITY=DISP, Dest=ABOT, ABGE or ABMC												
Total Alberta Use	CALCULATED: NGL reported as Oil PLUS NGL/Solvent Injection PLUS Oil Sands Facilities PLUS Alberta Other Sales														
Total Removals From Alberta	CALCULATED: Sum of Other Canada and NEB Inventory and Removals volumes and USA Removals and Offshore Removals														
Reporting Adjustment as percent	CALCULATED: Total Supply SUBTRACT Alberta Use SUBTRACT Total Removals from Alberta CALCULATED: Reporting Adjustment DIVIDED BY TOTAL SUPPLY AS PERCENT VALUE														
TOTAL DISPOSITION	CALCULATED: EQUAL to TOTAL SUPPLY														

Note: All NGL removal volumes from Alberta are aggregated as specific destinations are not available.



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Run Date: 27 September 2018

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year To Date 2018
Supply													
Opening Inventory	607,862.9	489,981.6	494,948.8	341,427.1	380,551.9	568,152.6	692,840.3	777,889.5	-	-	-	-	607,862.9
Production													
Plant/Gathering System Process	1,827,842.8	1,625,225.5	1,780,341.7	1,731,343.7	1,657,694.7	1,579,278.7	1,721,989.1	1,851,511.2	-	-	-	-	13,775,227.4
Oil Sands Facility Process	114,878.8	169,252.4	196,946.9	123,801.3	131,389.6	151,046.6	206,439.3	185,573.2	-	-	-	-	1,279,328.1
Fractionation Yield	(1,840,359.5)	(1,657,296.9)	(1,934,766.3)	(1,765,047.1)	(1,586,517.9)	(1,661,892.1)	(1,893,479.4)	(1,986,637.2)	-	-	-	-	(14,325,996.4)
Refinery Process	83,323.3	79,127.5	88,428.1	35,660.4	24,762.4	60,874.7	63,126.7	63,824.4	-	-	-	-	499,127.5
Total Production	185,685.4	216,308.5	130,950.4	125,758.3	227,328.8	129,307.9	98,075.7	114,271.6	-	-	-	-	1,227,686.6
Intra-Alberta Receipts	45,167.8	50,363.3	67,043.2	49,835.2	31,665.8	60,306.1	57,710.2	65,181.7	-	-	-	-	427,273.3
Flare/Fuel/Vent	-	-	-	-	-	-	-	-	-	-	-	-	-
Imports	338,638.8	316,960.2	292,968.1	344,520.2	354,168.1	344,390.8	386,721.5	373,425.9	-	-	-	-	2,751,793.6
Closing Inventory	489,981.6	494,948.8	341,427.1	380,551.9	568,152.6	692,840.3	777,889.5	755,474.2	-	-	-	-	755,474.2
Adjustments	(145,528.9)	(36,022.5)	(53,782.0)	(40,676.4)	(8,637.9)	(56,576.5)	(60,209.8)	(97,052.2)	-	-	-	-	(498,486.2)
TOTAL SUPPLY	541,844.4	542,642.3	590,701.4	440,312.5	416,924.1	352,740.6	397,248.4	478,242.3	-	-	-	-	3,760,656.0
Disposition													
Alberta Use													
NGL Reported as Oil & Equivalent	504.7	430.5	510.9	507.0	567.5	446.0	481.1	485.5	-	-	-	-	3,933.2
NGL Injection	8,124.0	10,426.5	10,556.7	8,665.5	4,082.3	4,560.3	5,042.2	2,701.5	-	-	-	-	54,159.0
Oil Sands Facilities	4,012.8	2,754.0	3,471.6	4,404.9	2,453.3	1,614.8	5,254.1	4,357.7	-	-	-	-	28,323.2
Alberta Other Sales	109,948.7	106,124.2	123,603.0	66,194.7	48,190.1	68,950.2	91,612.3	122,391.9	-	-	-	-	737,015.1
Total Alberta Use	122,590.2	119,735.2	138,142.2	79,772.1	55,293.2	75,571.3	102,389.7	129,936.6	-	-	-	-	823,430.5
Total Removals From Alberta	419,291.3	422,937.7	452,615.0	360,573.4	361,665.7	277,201.0	295,177.7	348,321.6	-	-	-	-	2,937,783.4
Reporting Adjustment as percent	(37.1) -0.01%	(30.6) -0.01%	(55.8) -0.01%	(33.0) -0.01%	(34.8) -0.01%	(31.7) -0.01%	(319.0) -0.08%	(15.9) 0.00%	-	-	-	-	(557.9) -0.01%
TOTAL DISPOSITION	541,844.4	542,642.3	590,701.4	440,312.5	416,924.1	352,740.6	397,248.4	478,242.3	-	-	-	-	3,760,656.0

Note: All NGL removal volumes from Alberta are aggregated as specific destinations are not available.